NEW APPLICATION





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BEFORE THE ARIZONA CORPOR

RECEIVED

COMMISSIONERS

KRISTIN K. MAYES, CHAIRMAN Commission Anzona Comporation Commission

GARY PIERCE PAUL NEWMAN

SANDRA D. KENNEDY **BOB STUMP**

DOCKETED

APR 3 0 2010

2010 APR 30 P 4: 41

AZ CORP COMMISSION DOCKET CONTROL

DOCKETED BY

W-01906A-10-0170

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.: INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES

Docket No. W-01906A-10-

RATE APPLICATION

The East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies" or "Applicants"), hereby submit this consolidated rate application for an increase in water rates. This application is consolidated for rate making purposes because the Companies are seeking to consolidate into one entity as well.

SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1):
- Required Schedules, Statements, and Documentation (see Exhibit 2):
- Water Use Data Sheets (see Exhibit 3);

- Plant Descriptions (see Exhibit 4);
- ADEQ Compliance Status Report (see Exhibit 5); and
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6). RESPECTFULLY SUBMITTED this 30th day of April, 2010.

MOYES SELLERS & SIMS

Steve Wene

Original and 13 copies of the foregoing filed this 30th day of April, 2010, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Donnelly Gerbert

EXHIBIT 1

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

GARY PIERCE

BOB STUMP

PAUL NEWMAN

SANDRA D. KENNEDY

KRISTIN K. MAYES, CHAIRMAN

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES

DIRECT TESTIMONY OF SONN S. ROWELL

Q-1 Please state your name and current employment position:

A-1 My name is Sonn S. Rowell, and I am a Certified Public Accountant and managing member of Desert Mountain Analytical Services PLLC.

Q-2 Describe your educational and professional background:

A-2 I have a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting, and have held part-time teaching positions at Mesa Community College. After employment with the Utilities Division of the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

1.4 1.5

Q-3 By whom are you employed and in what capacity?

A-3 I have been retained by Southwestern Utility Management to prepare rate and finance applications for submittal to the Arizona Corporation Commission on behalf of the East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies").

Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Companies' gross revenue requirements taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income required rate of return for the historic twelve month period, and other relevant factors as well as to sponsor certain exhibits in support of the rate and finance applications.

Q-5 Please summarize the Companies' proposal.

A-5 The Companies are seeking an increase in gross revenue of approximately \$400,000, or a rate increase of approximately 130%, for its customers to pay for increased operational expenses and needed improvements that will be funded with a loan of \$3,000,000 from the Water Infrastructure Finance Authority ("WIFA").

Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable rate in order to ensure the Companies can earn sufficient revenue to pay the debt service on the proposed WIFA loan and provide adequate and reliable water service. Based upon my analysis, I

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A-17 Yes.

EXHIBIT 2

Test Year Ended December 31, 2009

Schedule A-1

Required for:

Title: Computation of Increase in Gross Revenue Requirements.

All Utilities

Explanation:		•	Class A	
Schedule showing computation of increase in			Class B	
gross revenue requirements and spread of revenue			Class C	
increase by customer classification.			Class D	
			Special Regmt	
	Ori	ginal Cost	RCND	_
1. Adjusted Rate Base	\$	365,395 (a)		(a)
2. Adjusted Operating Income	\$	22,754 (b)		(b)
3. Current Rate of Return		6.23%		
4. Required Operating Income	\$	36,540		
5. Required Rate of Return		10.00%		
6. Operating Income Deficiency (4 - 2)	\$	13,785		
7. Gross Revenue Conversion Factor		1.6667 (c)		(c)
8. Increase in Gross Revenue Requirements (6 x 7)	\$	22,976		
9. Proposed Revenue	\$	764,021		
10. Required Operating Margin	Ф	35.46%		
	-\$			
11. Required Operating Income (9 x 10)	Ф	270,922		
12. Operating Income Deficiency (11 - 2)	\$	248,168		
13. Gross Revenue Conversion Factor		1.667		
13. Increase in Gross Revenue Requirements (12 x 13)	\$	413,616		
DSCR check calculation				
14. Proposed Operating Income	\$	270,922		
15. Annual Proposed Debt Service Amount		237,584		
16. Debt Service Coverage Ratio (14 / 15)		1.14		

Customer Classification	R	Adjusted evenue at esent Rates	evenue at roposed Rates	1	Dollar increase	Percent Increase	
Residential	\$	296,315	\$ 695,417	\$	399,102	134.69%	(d)
Commercial					=		
Industrial					-		
Other		3 <u>,7</u> 24	3,724		<u> </u>	0.00%	
Total	\$	300,039	\$ 699,141	\$	399,102	133.02%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended December 31, 2009

Schedule A-2

Title: Summary Results of Operations

T 1		
EXDI	anation	:

Schedule showing comparative operating results for the test year and the 2 fiscal years ended prior to the end of the test year, compared with the projected year.

Required for:	All Utilities	Х
	Class A	
	Class B	
	Class C	
	Class D	
	Specl Reqmt	

	Prior Years				Test Year				Projected Year			
	Year End		,	Year End Actual		Actual	Adjusted		Present		F	Proposed
	3	1-Dec-06	3	1-Dec-07		Rates		Rates	Rates			Rates
Description		(a)		(a)		(a)		(b)		(c)		(c)
Gross Revenues Revenue Deductions & Operating Expenses	\$	288,330 (300,335)	\$	264,265 (288,717)	\$	300,040 (325,216)	\$	285,521 (262,767)	\$	285,521 (262,767)	\$	699,136 (428,214)
3. Operating Income	\$	(12,005)	\$	(24,452)	\$	(25,176)	\$	22,754	\$	22,754	\$	270,922
4. Other Income and Deductions		-		-		-		-		-		•
5. Interest Expense		(14,529)		(10,742)		(1,550)	_	(149,515)		(149,515)		(149,515)
6. Net Income	\$	(26,534)	\$	(35,194)	\$	(26,726)	\$	(126,761)	\$	(126,761)	\$	121,407
7. Earned Per Average Common Share*	\$	(66.34)	\$	(87.99)	\$	(66.82)	\$	(316.90)				
8. Dividends Per Common Share*		-		-		-		-				
9. Payout Ratio*		0.00%		0.00%		0.00%		0.00%				
10. Return on Average Invested Capital		-12.42%		-15.72%		-6.06%		-28.76%		-8.58%		8.22%
11. Return on Year End Capital		-14.74%		-13.14%		-8.45%		-234.92%				
12. Return on Average Common Equity		-15.50%		-25.32%		-17.70%		-83.96%		-111.62%		106.90%
13. Return on Year End Common Equity		-27.94%		-19.23%		-49.53%		-234.92%				
14. Times Bond Interest Earned - Before Inc Tax		-66.20%		-131.06%		-1139.05%		-25.19%		-25,19%		224.14%
15. Times Total Interest and Preferred Dividends												
Earned - After Income Taxes		282.63%		427.63%		1824.27%		184.78%		184.78%		18.80%

Supporting Schedules:

(a) E-2

(b) C-1

(c) F-1

*Optional for projected year

Test Year Ended December 31, 2009

Schedule B-1

Title: Summary of Original Cost

and RCND

	Required for: All Utilities	X	
Explanation:	Class A		1
Schedule showing elements of adjusted original cost	Class B	Г	1
and RCND rate bases.	Class C]
	Class D		
	Specl Reqmt]

		iginal Cost ate Base*	RCND Rate Base*	_	
1. Gross Utility Plant in Service	\$	911,132			
2. Less: Accumulated Depreciation		(526,856)	l		
3. Net Utility Plant in Service	\$	384,276	(a)		(b)
Less:					
4. Advances in Aid of Construction		47,579	(c)		(c)
5. Contributions in Aid of Construction		-	(c)		(c)
Add:					
6. Allowance for Working Capital		28,698	(d)		(d)
7. Total Rate Base	\$	365,395	(e)		(e)

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3

(c) E-1

^{*} Including pro forma adjustments

Test Year Ended December 31, 2009

Schedule B-2

Title: Original Cost Rate Base Proforma Adjustments

				equired f	or: All U	tilities X
Explanation:					Class	A
Schedule showing pro forma adjustments to gross plant					Class	В
in service and accumulated depreciation for the original					Class	с [
cost rate base.					Class	D
					Specl	Reqmt
		tual at End Fest Year (a)	Pro fo		•	est Year (b)
Gross Utility Plant in Service Less: Accumulated Depreciation	\$	911,132 (526,856)			\$	911,132 (526,856)
3. Net Utility Plant in Service	\$	384,276	\$	-	\$	384,276

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Test Year Ended December 31, 2009

Schedule B-5

Title: Computation of Working

Capital

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing computation of working capital allowance.		Class B	
		Class C	
		Class D	
		Specl Reqmt	

	<u>A</u>	-	
1. Cash working capital			
1/24th Purchased Power	\$	3,013	
1/24th Purchased Water		-	
1/8th Operation & Maintenance Expense		25,685	
2. Materials and Supplies Inventories		-	(a)
3. Prepayments			(a)
4. Total Working Capital Allowance	-\$	28,698	(b)

NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules: Recap Schedules: (a) E-1 (b) B-1

Test Year Ended December 31, 2009

Schedule C-1

Title:	Adjusted	Test	Year	Income
	Statemen	t		

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing statement of income for the test year,		Class B	
including pro forma adjustments.		Class C	
		Class D	
		Specl Reqmt	

	Description Operating Revenues:	Year	ual for Test r Ended (a) I-Dec-09	Ref	roforma ljustments (b)	Re:	est Year sults After ro Forma ljustments	Ref		Proposed Rate Increase	Y	usted Test ear With e Increase
		Φ	201 707			•	001 Fp.s		•	***		605.440
	Metered Water Revenue	\$	281,796			\$	281,796	I	\$	413,616	\$	695,412
	Surcharge Revenue		14,519	A	\$ (14,519)		0					
474	Other Water Revenue		3,724				3,724					3,724
	Total Operating Revenue	\$	300,040		\$ (14,519)	\$	285,521		\$	413,616	\$	699,136
	Operating Expenses:											
601	Salaries & Wages	\$	(958)	В	\$ 958	\$	-				\$	•
~	Purchased Water		1,700	С	(1,700)		-					•
615	Purchased Power		72,314				72,314					72,314
	Chemicals		792				792					792
	Repairs & Maintenance		15,953				15,953					15,953
621	Office Supplies and Expense		13,078				13,078					13,078
630	Outside Services		126,817				126,817					126,817
	Water Testing		8,008				8,008					8,008
	Rental Expense		-				-					-
	Transportation Expense		21,419				21,419					21,419
	Insurance - General Liability		6,565				6,565					6,565
	Insurance - Health and Life		-				~					-
666	Rate Case Expense		4,618	D	8,000		12,618					12,618
675	Miscellaneous Expense		229				229					229
403	Depreciation & Amortization		27,353	E	38,899		66,252					66,252
408	Taxes Other Than Income		(169)	F	169		~					-
408.11	Property Taxes		19,976				19,976					19,976
409	Income Taxes		7,521	G	 (108,775)		(101,254)	J		165,448		64,193
	Total Operating Expenses	\$	325,216		\$ (62,449)	\$	262,767		\$	165,448	\$	428,214
	OPERATING INCOME/(LOSS)	\$	(25,176)		\$ 47,930	\$	22,754	(c)	\$	248,168	\$	270,922
	Other Income/(Expense):											
419	Interest Income	\$	-			\$	-				\$	-
421	Non-Utility Income		_				-					-
	Miscellaneous Non-Utility Expenses		-				_					-
	Interest Expense		(1,550)	H	(147,965)		(149,515)					(149,515)
_,	Total Other Income/(Expense)	\$	(1,550)		\$ (147,965)	\$	(149,515)		\$	-	\$	(149,515)
	NET INCOME/(LOSS)	-\$	(26,726)		\$ (100,035)	\$	(126,761)		\$	248,168	\$	121,407

Note: For combination utilities, above information should be presented in tôtal and by department. Actual Test Year amounts are transferred from Schedule C-1a.

Supporting Schedules:

Recap Schedules:

(a) C-1a

(c) A-1

Test Year Ended December 31, 2009

Schedule C-1a

Title: Adjusted Test Year Income Statements by Company

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	

Speci Reqmt

Explanation:

Schedule showing statement of income for the test year,

for each of the three companies separately.

			4	Acti	ual for Test Yea	r En	.ded 31-Dec <i>-</i> 0	9	
	D		East Slope	Antelope Ruп			Indiada Water	,,	Total Consolidated
	Description Operating Revenues:		Water		Water	١	Company		Company
		ø	202.427		50.240	æ	39.013	•	201 704
	Metered Water Revenue	\$	203,436		50,348	\$	•	\$	281,796
	Surcharge Revenue		11,772		1,886		861		14,519
474	Other Water Revenue		3,250		347		127		3,724
	Total Operating Revenue	\$	218,459	\$	52,581	\$	29,000	\$	300,040
	Operating Expenses:								
601	Salaries & Wages	\$	_	\$	-	\$	(958)	\$	(958)
610	Purchased Water		-		-		1,700		1,700
615	Purchased Power		52,801		17,695		1,818		72,314
618	Chemicals		460		166		166		792
620	Repairs & Maintenance		11,685		3,358		910		15,953
621	Office Supplies and Expense		8,592		2,825		1,661		13,078
630	Outside Services		94,848		22,357		9,612		126,817
635	Water Testing		3,980		1,899		2,129		8,008
641	Rental Expense		-		-		-		-
650	Transportation Expense		11,822		5,909		3,688		21,419
657	Insurance - General Liability		6,491		25		49		6,565
659	Insurance - Health and Life		-		-				-
666	Rate Case Expense		1,775		1,404		1,439		4,618
675	Miscellaneous Expense		229		-		-		229
403	Depreciation & Amortization		12,474		9,803		5,076		27,353
408	Taxes Other Than Income		(202)		33		-		(169)
408.11	Property Taxes		16,001		2,563		1,412		19,976
409	Income Taxes	_\$_	7,521		_ 				7,521
	Total Operating Expenses	\$	228,477	\$	68,037	\$	28,702	\$	325,216
	OPERATING INCOME/(LOSS)	\$	(10,018)	\$	(15,456)	\$	298	\$	(25,176)
	Other Income/(Expense):								
419	Interest Income							\$	-
421	Non-Utility Income								-
426	Miscellaneous Non-Utility Expenses								-
427	Interest Expense		(1,544)		(6)				(1,550)
	Total Other Income/(Expense)	\$	(1,544)	\$	(6)	\$	•	\$	(1,550)
	NET INCOME/(LOSS)	\$	(11,562)	\$	(15,462)	\$	298	\$	(26,726)

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-2

C-1

Test Year Ended December 31, 2009

> Adjustments

Title: Income Statement Proforma

Schedule C-2

\$ (147,965) (147,965) Total Adjustments \$ 363.182

Adjustment Descriptions:

A - Remove surcharge revenue from adjusted test year for revenue amount during test year.

B · Adjust for non-recurring expense.

C - Adjust for expense that will be non-recurring expense due to consolidation of the three companies.

D - To increase test year expenses for proforma rate case expense.

E - To increase depreciation expense for proposed rates per Schedule C-2c.

F - Adjust for non-recurring expense.

G - Adjust test year income tax expense per Schedule C-2a.

H - Increase expense to include proforma interest expense on the proposed WIFA loan.

I - Increase metered water revenue per calculation on Schedule A-1.

J - Increase income taxes for proposed rates per calculation on Schedule C-2b.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules:

Recap Schedules:

(a) C-1

Test Year Ended December 31, 2009

Schedule C-2a
Title: Income Statement Proforma
Adjustments

CALCULATION OF OPERATING INCOME ADJUSTMENT G TO TEST YEAR INCOME TAX EXPENSE

STATE INCOME TAX CALCULATION:

Operating Income/(Loss) Before Taxes	\$	(78,500)	
Less: Estimated Interest Expense		(140.515)	
Arizona Taxable Income	\$	(149,515) (228,015)	
7 Manual Teagle Modile	Ψ	(220,013)	
Arizona Income Tax Rate		6.9680%	
Arizona Income Tax Expense			\$ (15,888)
FEDERAL INCOME TAX CALCULATION:			
Operating Income/(Loss) Before Taxes	\$	(78,500)	
Less:			
Arizona Income Tax	\$	(15,888)	
Estimated Interest Expense		(149,515)	
Federal Taxable Income	\$	(243,903)	
Federal Income Tax Rate	·	35.0000%	
Federal Income Tax Expense			\$ (85,366)
Adjusted Test Year	Income	e Tax Expense	\$ (101,254)
Test Year I	ncome	Tax Expense	7,521
Total Adjustment	G to l	Income Taxes	\$ (108,775)

Test Year Ended December 31, 2009

Schedule C-2b
Title: Income Statement Proforma
Adjustments

CALCULATION OF OPERATING INCOME ADJUSTMENT K TO PROPOSED INCOME TAX EXPENSE

Revenue Operating Expenses Excluding Income Tax Estimated Interest Expense	\$	699,136 364,021 147,965			
Arizona Taxable Income Arizona Income Tax Rate			\$	187,150 6.9680%	
Arizona Income Tax Expense					\$ 13,041
Federal Taxable Income			\$	174,110	
Federal Tax on 1st Income Range (\$1 - \$50,000) @ 15% Federal Tax on 2nd Income Range (\$50,001 - \$75,000) @ 25% Federal Tax on 3rd Income Range (\$75,001 - \$100,000) @ 34%			\$	7,500 6,250 8,500	
Federal Tax on 4th Income Range (\$100,001 - \$335,000) @ 39%				28,903	
Federal Tax on 5th Income Range (\$335,001 - \$10M) @ 34% Total Federal Income Tax Expense				-	 51,153
Combined Federal and State Income Tax Expense					\$ 64,193
Adjusted Test Year Income Tax Expense					(101,254)
Adjustment to Proposed Income Tax Expense					\$ 165,448
Applicable Federal Income Tax Rate					36.87%
Required Operating Income Adjusted Test Year Operating Income/(Loss)	\$	270,922 22,754			
Proposed Increase In Operating Income			\$	248,168	
Income Taxes On Proposed Revenue Income Taxes On Test Year Revenue	\$	64,193 (101,254)			
Proposed Revenue Increase For Income Taxes	-		\$	165,448	
Total Pr	opo	sed Increa	se I	n Revenue	\$ 413,616

Test Year Ended December 31, 2009

Schedule C-3

Title: Computation of Gross Revenue

Conversion Factor

	Required for:	All Utilities)
Explanation:		Class A	Γ
Schedule showing incremental taxes on gross revenues and		Class B	
the development of a gross revenue conversion factor.		Class C	
		Class D	
		Specl Reqmt	

Description	Calculation
Revenue	1.0000
Combined Federal And State Tax Rate	(0.4197)
Rounding adjustment	0.0197
Subtotal	0.6000
Gross Revenue Conversion Factor = 1/Operating Income %	1.666678
CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE:	
Operating Income Before Taxes (Arizona Taxable Income)	100.0000%
Arizona State Income Tax Rate	6.9680%
Federal Taxable Income	93.0320%
Federal Income Tax Rate	35.0000%
Effective Federal Income Tax Rate	32.5612%
Combined Federal And State Income Tax Rates	41.9680%

Test Year Ended December 31, 2009

Schedule E-1

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	Г
ALL COMPANIES CONSOLIDATED		Speci Reqmt	

TLL (EL COMPANIES CONSOCIDATED					Spec	A Require
					rior Year 1-Dec-08	Prior Year 31-Dec-07	
	ASSETS						
	Property, Plant & Equipment: (a)						
	Utility Plant In Service	\$	911,132	\$	876,729	\$	803,943
103	Property Held for Future Use		-		-		-
105	Construction Work in Process		2,854		-		-
108	Accumulated Depreciation		(526,856)		(491,982)		(464,811)
	Total Property Plant & Equipment	\$	387,130	\$	384,747	\$	339,132
	Current Assts:						
	Cash	\$	10,461	\$	19,871	\$	5,446
	Temporary Cash Investments		•		-		
	Customer Accounts Receivable		(6,723)		(226)		92
	Notes/Receivables from Associated Companies		15,114		15,114		14,114
	Plant Material and Supplies		-		•		-
	Prepayments		-		-		-
174	Miscellaneous Current and Accrued Assets		3,000		3,000		3,000
	Total Current Assets	\$	21,852	\$	37,759	\$	22,652
	TOTAL ASSETS	\$	408,982	\$	422,506	\$	361,784
	LIABILITIES and CAPITAL						
	Capitalization: (b)						
201	Common Stock Issued	\$	46,300	\$	46,300	\$	46,300
211	Paid in Capital in Excess of Par Value		38,996		27,932		(6,895)
215	Retained Earnings		(49,890)		(38,368)		(18,364)
218	Proprietary Capital		18,553		35,005		45,315
	Total Capital	\$	53,959	\$	70,869	\$	66,356
	Current Liabilities:						
231	Accounts Payable	\$	89,203	\$	88,115	\$	26,394
	Notes Payable (Current Portion)		-		•		20,200
234	Notes/Accounts Payable to Associated Companies		35,114		15,114		14,114
235	Customer Deposits		27,723		30,191		5,180
236	Accrued Taxes		(19)		1,220		4,519
241	Miscellaneous Current and Accrued Liabilities				937		373
	Total Current Liabilities	\$	152,021	\$	135,577	\$	70,780
224	Long-Term Debt (Over 12 Months)	\$	155,423	\$	168,481	\$	149,950
	Deferred Credits:		45 550	•	45.550	•	74 (00
	Advances In Aid Of Construction	\$	47,579	\$	47,579	\$	74,698
	Contributions In Aid Of Construction		•		•		-
	Less: Amortization of Contributions		-		•		•
281	Accumulated Deferred Income Tax						-
	Total Deferred Credits	\$	47,579	\$	47,579	\$	74,698
	Total Liabilities	\$	355,023	\$	351,637	\$	295,428
	TOTAL LIABILITIES and CAPITAL	\$	408,982	\$	422,506	\$	361,784
	Supporting Schedules:		cap Schedule	:8:			
	(a) E-5, E-1a, E-1b, E-1c	(b)	A-3				

(a) E-5, E-1a, E-1b, E-1c

(b) A-3

Test Year Ended December 31, 2009

Schedule E-1a

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	\prod
EAST SLOPE WATER COMPANY ONLY		Specl Regmt	

AST	SLOPE WATER COMPANY ONLY					Spec	el Reqmt
			st Year At 1-Dec-09		rior Year 1-Dec-08		rior Year 1-Dec-07
101 103	ASSETS Property, Plant & Equipment: (a) Utility Plant In Service Property Held for Future Use Construction Work in Process	\$	558,057	\$	530,665	\$	513,161
	Accumulated Depreciation		(354,367)		(335,544)		(317,844)
	Total Property Plant & Equipment	\$	203,690	\$	195,121	\$	195,317
	Current Assts: Cash Temporary Cash Investments	\$	8,801	\$	11,470	\$	1,795
141 146 151	Customer Accounts Receivable Notes/Receivables from Associated Companies Plant Material and Supplies Prepayments		(8,254) 13,114		13,114		13,114
174	Miscellaneous Current and Accrued Assets Total Current Assets	\$	13,661	\$	24,584	\$	14,909
	TOTAL ASSETS	<u>s</u>	217,351	<u>s</u>	219,705	S	210,226
	LIABILITIES and CAPITAL Capitalization: (b)						
201	Common Stock Issued	\$	5,000	\$	5,000	\$	5,000
211	Paid in Capital in Excess of Par Value		8,768		8,768		8,768
215	Retained Earnings		(36,475)		(24,712)		(15,990)
218	Proprietary Capital Total Capital	-\$	(22,707)	\$	(10,944)	\$	(2,222)
	Current Liabilities: Accounts Payable	\$, , ,	\$	41,775	\$	21,544
	Notes Payable (Current Portion)						20,200
	Notes/Accounts Payable to Associated Companies		21,904		23,821		- 4,680
	Customer Deposits Accrued Taxes		196		23,821		3,276
	Miscellaneous Current and Accrued Liabilities		150		937		373
241	Total Current Liabilities	\$	78,716	\$	66,772	\$	50,073
224	Long-Term Debt (Over 12 Months)	\$	155,423	\$	157,958	\$	135,627
271 272	Deferred Credits: Advances In Aid Of Construction Contributions In Aid Of Construction Less: Amortization of Contributions	\$	5,919	\$	5,919	\$	26,748
281	Accumulated Deferred Income Tax Total Deferred Credits	\$	5,919	\$	5,919	\$	26,748
	Total Liabilities	-\$	240,058	\$	230,649	\$	212,448
	TOTAL LIABILITIES and CAPITAL	\$	217,351	s	219,705	\$	210,226
	Supporting Schedules: (a) E-5		ap Schedule A-3	s:			

Test Year Ended December 31, 2009

Schedule E-1b

Title: Comparative Balance

Sheet

	Required for:	All Utilities	$\overline{\mathbf{X}}$
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
ANTELOPE RUN WATER COMPANY ONLY		Specl Reqmt	

	Test Year At 31-Dec-09		Prior Year 31-Dec-08		Prior Yea 31-Dec-0	
ASSETS						
Property, Plant & Equipment: (a)	_		_	• • • • • • •	_	
101 Utility Plant In Service	\$	254,582	\$	250,935	\$	218,428
103 Property Held for Future Use		2.854				
105 Construction Work in Process		2,854		(107.011)		(05.241)
108 Accumulated Depreciation	_	(119,552)	\$	(107,033)	\$	(95,341) 123,087
Total Property Plant & Equipment	\$	137,884	ъ	143,902	Ъ	123,007
Current Assts:						
131 Cash	\$	949	\$	3,683	\$	634
135 Temporary Cash Investments						
141 Customer Accounts Receivable		2,294		92		92
146 Notes/Receivables from Associated Companies						
151 Plant Material and Supplies						
162 Prepayments						
174 Miscellaneous Current and Accrued Assets		7.042	ır.	2 775	<u>.</u>	726
Total Current Assets	\$	3,243	\$	3,775	\$	720
TOTAL ASSETS	\$	141,127	\$	147,677	\$	123,813
LIABILITIES and CAPITAL						
Capitalization: (b)						
201 Common Stock Issued	\$	-	\$	-	\$	•
211 Paid in Capital in Excess of Par Value						
215 Retained Earnings						
218 Proprietary Capital		29,853		46,305		56,615
Total Capital	\$	29,853	\$	46,305	\$	56,615
Current Liabilities:						
231 Accounts Payable	\$	29,054	\$	38,442	\$	4,558
232 Notes Payable (Current Portion)						
234 Notes/Accounts Payable to Associated Companies		35,114		15,114		14,114
235 Customer Deposits		5,139		5,740		
236 Accrued Taxes		307		416		576
241 Miscellaneous Current and Accrued Liabilities						
Total Current Liabilities	\$	69,614	\$	59,712	\$	19,248
224 Long-Term Debt (Over 12 Months)	\$	-	\$	-	\$	•
Deferred Credits:						
252 Advances In Aid Of Construction	\$	41,660	\$	41,660	\$	47,950
271 Contributions In Aid Of Construction						
272 Less: Amortization of Contributions						
281 Accumulated Deferred Income Tax			-	44.440		45.050
Total Deferred Credits	\$	41,660	\$	41,660	\$	47,950
Total Liabilities	-\$	111,274	\$	101,372	\$	67,198
TOTAL LIABILITIES and CAPITAL	<u> </u>	141,127	\$	147,677	\$	123,813
Supporting Schedules:	Rec	ap Schedule	es:			
supporting overcones.	410					

Supporting (a) E-5

(b) A-3

Test Year Ended December 31, 2009

(a) E-5

Schedule E-1c

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	Γ
		Class D	
INDIADA WATER COMPANY ONLY		Spec! Reqmt	

		t Year At -Dec-09		ior Year I-Dec-08		ior Year I-Dec-07
ASSETS						
Property, Plant & Equipment: (a)		00.400		05.450		= 0.054
101 Utility Plant In Service	\$	98,493	\$	95,129	\$	72,354
103 Property Held for Future Use		-		-		-
05 Construction Work in Process		(50.005)		(40, 405)		(61 (00)
108 Accumulated Depreciation	<u> </u>	(52,937)	\$	(49,405)	\$	(51,626)
Total Property Plant & Equipment	\$	45,556	Þ	45,724	3	20,728
Current Assts:						
31 Cash	\$	711	\$	4,718	\$	3,017
35 Temporary Cash Investments						
41 Customer Accounts Receivable		(763)		(318)		-
46 Notes/Receivables from Associated Companies		2,000		2,000		1,000
51 Plant Material and Supplies						
62 Prepayments						
74 Miscellaneous Current and Accrued Assets		3,000		3,000		3,000
Total Current Assets	\$	4,948	\$	9,400	\$	7,017
TOTAL ASSETS	<u> </u>	50,504	\$	55,124	\$	27,745
LIABILITIES and CAPITAL						
Capitalization: (b)			_		_	
01 Common Stock Issued	\$	41,300	\$	41,300	\$	41,300
11 Paid in Capital in Excess of Par Value		30,228		19,164		(15,663)
15 Retained Earnings		(13,415)		(13,656)		(2,374)
18 Proprietary Capital		(11,300)		(11,300)	_	(11,300)
Total Capital	\$	46,813	\$	35,508	\$	11,963
Current Liabilities:			_			202
31 Accounts Payable	\$	3,533	\$	7,898	\$	292
32 Notes Payable (Current Portion)						
34 Notes/Accounts Payable to Associated Companies		600		(10)		500
35 Customer Deposits		680		630		500
236 Accrued Taxes		(522)		565		667
241 Miscellaneous Current and Accrued Liabilities Total Current Liabilities	\$	3,691	\$	9,093	\$	1,459
224 Long-Term Debt (Over 12 Months)	\$	-	\$	10,523	\$	14,323
Deferred Credits:						
252 Advances In Aid Of Construction	\$	-	\$	-	\$	-
271 Contributions In Aid Of Construction		-		-		-
272 Less: Amortization of Contributions						
281 Accumulated Deferred Income Tax						
Total Deferred Credits	-\$	-	\$	-	\$	-
Total Liabilities	\$	3,691	\$	19,616	\$	15,782
TOTAL LIABILITIES and CAPITAL	\$	50,504	S	55,124	\$	27,745
Supporting Schedules:		ap Schedule	es:			
(a) E-5	(b)	A-3				

(b) A-3

(a) E-2a, E-2b, E-2c

Test Year Ended December 31, 2009

Schedule E-2

Title: Comparative Income
Statements

				Requ	ired for:	All U	Itilities [
Explana	ation:			•		Class	sa t
•	le showing comparative income statement	s for th	ne test			Class	
	d the 2 fiscal years ended prior to the test		10 1051			Class	-
year and	inte 2 fiscar years chaca prior to the test	усаг.				Class	L-
ALL CO	MPANIES CONSOLIDATED						Reqmt
ALL CO	WPANIES CONSULIDATED					opec	r Keqini _
		т	est Year	Þr	ior Year	Pr	ior Year
			Ended		Ended		Ended
			-Dec-09		-Dec-08		-Dec-07
	Revenues: (a)						
461	Metered Water Revenue	\$	281,796	\$	261,783	\$	284,144
461.1	Surcharge Revenue		14,519		-		-
	Other Water Revenue		3,724		2,482		4,186
	Total Revenues	\$	300,040	\$	264,265	\$	288,330
	Operating Expenses (a)						
601	Salaries & Wages	\$	(958)	\$	68,400	\$	100,000
	Purchased Water	•	1,700	-	2,150	•	4,009
	Purchased Power		72,314		68,922		73,063
	Chemicals		792		· -		_
	Repairs and Maintenance		15,953		22,983		13,671
	Office Supplies and Expense		13,078		28,939		9,779
	Outside Services		126,817		22,457		3,157
	Water Testing		8,008		5,017		2,235
	Rents		•		3,600		4,800
	Transportation Expense		21,419		14,813		12,760
	Insurance - General liability		6,565		3,685		5,298
	Insurance - Health and Life		-		_		-
	Regulatory Commission Expense - Rate Case		4,618		-		-
	Miscellaneous Expense		229		556		10,985
	Depreciation Expense		27,353		30,429		31,082
	Taxes Other Than Income		(169)		8,134		13,116
	Property Taxes		19,976		8,632		17,293
	Income Tax		7,521		-,		(913)
.0,	Total Operating Expenses	\$	325,216	\$	288,717	\$	300,335
	OPERATING INCOME/(LOSS)	-\$	(25,176)	\$	(24,452)	\$	(12,005)
			(, ,		,
	Other Income/(Expense)			4		•	
	Interest and Dividend Income	\$	-	\$	-	\$	• 00 =
	Non-Utility Income		-		10,373		4,000
	Miscellaneous Non-Utility Expense		- /*		- /• ^ - · - ·		(700)
427	Interest Expense		(1,550)		(10,742)		(14,529)
	Total Other Income/(Expense)	\$	(1,550)	\$	(369)	\$	(11,229)
	NET INCOME/(LOSS)	\$	(26,726)	\$	(24,821)	\$	(23,234)
	Supporting Schedules:	Reca	ap Schedule	s:			

Test Year Ended December 31, 2009

Supporting Schedules:

(a) E-6

Schedule E-2a

Title: Comparative Income Statements

			Requ	iired for:	All I	Utilities [
Explanation:					Clas	s A
Schedule showing comparative income statements	for th	ne test			Clas	s B
year and the 2 fiscal years ended prior to the test ye					Clas	s C
your alla in 2 moon your on an prior to the tool yo					Clas	
EAST SLOPE WATER COMPANY ONLY						l Reqmt
						· L
	T	est Year	Pr	ior Year	Pı	rior Year
		Ended		Ended		Ended
	31	1-Dec-09	31	l-Dec-08	3	1-Dec-07
Revenues: (a)						
461 Metered Water Revenue	\$	203,436	\$	188,569	\$	204,236
461.1 Surcharge Revenue		11,772		-		-
474 Other Water Revenue		3,250		2,131		3,646_
Total Revenues	\$	218,459	\$	190,700	\$	207,882
Operating Expenses (a)						
601 Salaries & Wages	\$	_	\$	56,250	\$	83,800
610 Purchased Water	-	-	-		,	Ź
615 Purchased Power		52,801		51,995		55,973
618 Chemicals		460		• -,		•
620 Repairs and Maintenance		11,685		6,253		5,351
621 Office Supplies and Expense		8,592		12,363		7,823
630 Outside Services		94,848		16,938		-
635 Water Testing		3,980		2,369		1,005
641 Rents		- y		1,800		2,400
650 Transportation Expense		11,822		12,259		11,260
657 Insurance - General liability		6,491		3,685		5,298
659 Insurance - Health and Life		-		-		-
666 Regulatory Commission Expense - Rate Case		1,775		_		-
675 Miscellaneous Expense		229		182		10,492
403 Depreciation Expense		12,474		14,664		15,953
408 Taxes Other Than Income		(202)		6,651		10,180
408.11 Property Taxes		16,001		6,774		12,471
409 Income Tax		7,521		0,774		(913)
Total Operating Expenses	\$	228,477	\$	192,183	\$	221,093
OPERATING INCOME/(LOSS)	\$	(10,018)	\$	(1,483)	\$	(13,211)
Other Income/(Expense)						
419 Interest and Dividend Income	\$	-	\$	-	\$	-
421 Non-Utility Income		-		5,849		-
426 Miscellaneous Non-Utility Expense		-		_		-
427 Interest Expense		(1,544)	l	(10,042))	(13,484)
Total Other Income/(Expense)	\$	(1,544)		(4,193)		(13,484)
NET INCOME/(LOSS)	-\$	(11,562)	\$	(5,676)) S	(26,695)

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-2b

Title: Comparative Income

Statements

	tion: e showing comparative income statement the 2 fiscal years ended prior to the test		he test	Requ	ired for:	All U	s B
<u>ANTELO</u>	PE RUN WATER ONLY						Reqmt
			est Year Ended 1-Dec-09	1	ior Year Ended -Dec-08		ior Year Ended -Dec-07
	Revenues: (a)		2000)				
	Metered Water Revenue	\$	50,348	\$	48,329	\$	52,528
461.1	Surcharge Revenue		1,886.00	\$	· -	\$	_
	Other Water Revenue		347		151		480
	Total Revenues	\$	52,581	\$	48,480	\$	53,008
	Operating Expenses (a)						
	Salaries & Wages	\$	_	\$	5,400	\$	7,200
	Purchased Water	-	_	•		•	-
	Purchased Power		17,695		15,296		16,104
	Chemicals		166		-		-
	Repairs and Maintenance		3,358		12,747		4,606
	Office Supplies and Expense		2,825		12,332		1,210
	Outside Services		22,357		2,847		1,401
	Water Testing		1,899		1,485		630
	Rents		-,0		900		1,200
	Transportation Expense		5,909		1,572		1,500
	Insurance - General liability		25		-,5.0		-,
	Insurance - Health and Life		-		-		_
	Regulatory Commission Expense - Rate Case		1,404		_		_
	Miscellaneous Expense		-		374		132
	Depreciation Expense		9,803		10,873		11,573
	Taxes Other Than Income		33		457		1,031
	Property Taxes		2,563		1,167		3,058
	Income Tax		_,_ CO		-		-
409	Total Operating Expenses	\$	68,037	\$	65,450	\$	49,645
	OPERATING INCOME/(LOSS)	-\$	(15,456) \$	(16,970)	\$	3,363
	Other Income/(Expense)						
410	Interest and Dividend Income	\$	-	\$	-		
	Non-Utility Income	w w	_	Ψ	9		
	Miscellaneous Non-Utility Expense		_				(450)
	Interest Expense		(6	`	-		(100)
427	Total Other Income/(Expense)	-\$) \$	9	\$	(450)
	NET INCOME/(LOSS)	-\$	(15,462) \$	(16,961) \$	2,913

Supporting Schedules:

(a) E-6

Recap Schedules:

Supporting Schedules:

(a) E-6

Test Year Ended December 31, 2009

Schedule E-2c

Title: Comparative Income Statements

				Requ	ired for:	All U	Itilities [
Explana	ation:					Class	iA [
Schedu	le showing comparative income statement	ts for th	ne test			Class	В
year an	d the 2 fiscal years ended prior to the test	year.				Class	c [
•	•	•				Class	D T
<u>INDIAD</u>	A WATER COMPANY ONLY					Spec!	Regmt
							-
		Te	est Year	Pr	ior Year	Pr	ior Year
			Ended		Ended		Ended
		31	-Dec-09	31	-Dec-08	31	-Dec-07
	Revenues: (a)	•	20.010		A 1 505	.	4= 400
	Metered Water Revenue	\$	28,012	\$	24,885	\$	27,380
	Surcharge Revenue		861		-		-
4/4	Other Water Revenue Total Revenues	-\$	29,000	<u> </u>	200	\$	60
	Total Revenues	Þ	29,000	Ф	25,085	Ф	27,440
	Operating Expenses (a)						
601	Salaries & Wages	\$	(958)	\$	6,750	\$	9,000
	Purchased Water	·	1,700		2,150		4,009
615	Purchased Power		1,818		1,631		986
618	Chemicals		166		-		-
620	Repairs and Maintenance		910		3,983		3,714
621	Office Supplies and Expense		1,661		4,244		746
630	Outside Services		9,612		2,672		1,756
635	Water Testing		2,129		1,163		600
641	Rents		-		900		1,200
650	Transportation Expense		3,688		982		-
	Insurance - General liability		49		-		-
	Insurance - Health and Life		-		-		-
	Regulatory Commission Expense - Rate Case		1,439		-		-
	Miscellaneous Expense		-				361
	Depreciation Expense		5,076		4,892		3,556
	Taxes Other Than Income				1,026		1,905
	Property Taxes		1,412		691		1,764
409	Income Tax	_	20.702	ф.	* ***	φ.	20.505
	Total Operating Expenses	\$	28,702	\$	31,084	\$	29,597
	OPERATING INCOME/(LOSS)	\$	298	\$	(5,999)	\$	(2,157)
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	-	\$	-
	Non-Utility Income		-		4,515		4,000
	Miscellaneous Non-Utility Expense		-		-		(250)
	Interest Expense				(700)		(1,045)
	Total Other Income/(Expense)	\$		\$	3,815	\$	2,705
	NET INCOME/(LOSS)	-\$	298	\$	(2,184)	<u> </u>	548
	(00)	4	2,0	_	(2,101)	Ψ.	0.0

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	Г
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

ALL COMPANIES CONSOLIDATED

	End of Prior					End of Test			
Account	Account Year at				Net	Year at			
Number	Description	_3	l-Dec-08	Ac	Additions		dditions 31-D		1-Dec-09
			- ""						
302	Franchises	\$	2,180	\$	=	\$	2,180		
303	Land & Land Rights		1,194		-		1,194		
304	Structures & Improvements		2,014		-		2,014		
307	Wells & Springs		103,027		-		103,027		
311	Pumping Equipment		337,770		27,775		365,545		
320	Water Treatment Equipment		-		-		-		
320.1	Water Treatment Plants		-		-		-		
320.2	Solution Chemical Feeders		-		-		-		
330	Distribution Reservoirs & Standpipes		3,167		-		3,167		
330.1	Storage Tanks		26,421		-		26,421		
330.2	Pressure Tanks.		-		-		-		
331	Transmission & Distribution Mains		305,608		5,448		311,056		
333	Services		-		-		-		
334	Meters & Meter Installations		12,246		1,180		13,426		
335	Hydrants		-		-		-		
339	Other Plant and Misc Equipment		-		-		-		
340	Office Furniture & Equipment		15,119		-		15,119		
340.1	Computers and Software		-		-		-		
341	Transportation Equipment		67,983		-		67,983		
343	Tools, Shop, and Garage Equipment		-		-		-		
345	Power Operated Equipment		-		-		-		
348	Other Tangible Plant				-				
	Total Plant In Service	\$	876,729	\$	34,403	\$	911,132		
108	Accumulated Depreciation	\$	(491,982)	\$	(16,050)	\$	(526,856)		
	Net Plant In Service	\$	384,747	\$	18,353	\$	384,276		
103	Property Held for Future Use	\$	_	\$	-	\$	-		
105	Construction Work in Process		-		2,854		2,854		
	Total Net Plant	<u>\$</u>	384,747	\$	21,207	\$	387,130		

Supporting Schedules:

E-5a, E-5b, E-5c

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5a

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

EAST SLOPE WATER COMPANY ONLY

137131 02	OIL WATER COMPANY ONLY	End of Prior					End of Test			
Account			Year at	ľ	Net		Year at			
Number	Description		1-Dec-08		litions		1-Dec-09			
301	Intangibles	\$	2,180			\$	2,180			
303	Land & Land Rights		75				75			
304	Structures & Improvements		-				-			
307	Wells & Springs		31,667				31,667			
311	Pumping Equipment		259,127		23,144		282,271			
320	Water Treatment Equipment		_				-			
320.1	Water Treatment Plants		_				-			
320.2	Solution Chemical Feeders		-				-			
330	Distribution Reservoirs & Standpipes		-				-			
330.1	Storage Tanks		26,421				26,421			
330.2	Pressure Tanks.		-				-			
331	Transmission &Distribution Mains	\$	143,456		4,248		147,704			
333	Services		-				-			
334	Meters & Meter Installations		6,471				6,471			
335	Hydrants		-				-			
339	Other Plant and Misc Equipment		-				-			
340	Office Furniture & Equipment		11,330				11,330			
340.1	Computers and Software		-				-			
341	Transportation Equipment		49,938				49,938			
343	Tools, Shop, and Garage Equipment		-				-			
345	Power Operated Equipment		-				-			
348	Other Tangible Plant		<u>-</u>							
	Total Plant In Service	\$	530,665	\$	27,392	\$	558,057			
108	Accumulated Depreciation		(335,544)				(354,367)			
	Net Plant In Service	\$	195,121	\$	27,392	\$	203,690			
103	Property Held for Future Use					\$	-			
105	Construction Work in Process						-			
	Total Net Plant	\$	195,121	\$	27,392	\$	203,690			

Supporting Schedules:

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5b

Title: Detail of Utility Plant

	Required for:	All Utilities	LX
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

ANTELOPE RUN WATER COMPANY ONLY

Account Number	Description		d of Prior Year at 1-Dec-08	_A	Net dditions		nd of Test Year at 1-Dec-09
302	Franchises	\$	_			\$	_
303	Land & Land Rights	Ψ	369			Ψ	369
304	Structures & Improvements		2,014				2,014
307	Wells & Springs		29,915				29,915
311	Pumping Equipment		73,195		2,467		75,662
320	Water Treatment Equipment		_		,		_
320.1	Water Treatment Plants		-				_
320.2	Solution Chemical Feeders		-				-
330	Distribution Reservoirs & Standpipes		3,167				3,167
330.1	Storage Tanks		-				_
330.2	Pressure Tanks.		-				-
331	Transmission &Distribution Mains		137,755				137,755
333	Services		-				-
334	Meters & Meter Installations		4,520		1,180		5,700
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		-				-
340.1	Computers and Software		-				-
341	Transportation Equipment		-				-
343	Tools, Shop, and Garage Equipment		-				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		<u> </u>				<u>-</u>
	Total Plant In Service	\$	250,935	\$	3,647	\$	254,582
108	Accumulated Depreciation		(107,033)		(12,519)		(119,552)
	Net Plant In Service	\$	143,902	\$	(8,872)	\$	135,030
103	Property Held for Future Use	\$	-			\$	-
105	Construction Work in Process		-		2,854		2,854
	Total Net Plant	\$	143,902	\$	(6,018)	\$	137,884

Supporting Schedules:

Recap Schedules:

Test Year Ended December 31, 2009

Schedule E-5c

Title: Detail of Utility Plant

	Required for:	All Utilities	LX.
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

INDIADA WATER COMPANY ONLY

Account			ed of Prior Year at		Net	•	id of Test Year at
Number	Description	3	1-Dec-08	Ad	ditions	31	1-Dec-09
302	Franchises	\$	-			\$	-
303	Land & Land Rights		750				750
304	Structures & Improvements		-				-
307	Wells & Springs		41,445				41,445
311	Pumping Equipment		5,448		2,164		7,612
320	Water Treatment Equipment		-				-
320.1	Water Treatment Plants		-				-
320.2	Solution Chemical Feeders		-				-
330	Distribution Reservoirs & Standpipes		-				-
330.1	Storage Tanks		-				-
330.2	Pressure Tanks.		-				-
331	Transmission & Distribution Mains		24,397		1,200		25,597
333	Services		-				-
334	Meters & Meter Installations		1,255				1,255
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		3,789				3,789
340.1	Computers and Software		-				-
341	Transportation Equipment		18,045				18,045
343	Tools, Shop, and Garage Equipment		-				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		-				-
			-				
	Total Plant In Service	\$	95,129	\$	3,364	\$	98,493
108	Accumulated Depreciation		(49,405)		(3,532)		(52,937)
	Net Plant In Service	\$	45,724	\$	(168)	\$	45,556
103	Property Held for Future Use	\$	-			\$	-
105	Construction Work in Process		-				-
	Total Net Plant	\$	45,724	\$	(168)	\$	45,556

Supporting Schedules:

Recap Schedules:

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009	Schedule E-7 Title: Operating Statistics				
Explanation: Schedule showing key operating statistics in comparative for the test year and the 2 fiscal years ended prior to the		Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt	X	
Water Statistics:	Test Year Ended 31-Dec-09	Prior Year Ended 31-Dec-08	Prior Year Ended 31-Dec-07	_	
Gallons Sold - By Class of Service: Residential Commercial					
Average Number of Customers - By Class of Service: Residential Commercial					
Average Annual Gallons Per Residential Customer	#DIV/0!	#DIV/0!	#DIV/0!		
Average Annual Revenue Per Residential Customer	#DIV/0!	#DIV/0!	#DIV/0!		
Pumping Cost Per 1,000 Gallons	#DIV/0!	#DIV/0!	#DIV/0!		

Test Year Ended December 31, 2009

Schedule E-8

Title: Taxes Charged to Operations

Explanation: Schedule showing all significant taxes of the test year and the 2 fiscal years ended			s for	red for:	Class Class Class Class	A B C
Description	En	Year ided Dec-09	Er	r Year ided Dec-08	Eı	r Year ided Dec-07
Federal Taxes: Income Payroll						
Total Federal Taxes	\$	-	\$	-	\$	-
State Taxes: Income Payroll						
Total State Taxes	\$	-	\$	-	\$	-
Local Taxes: Property						
Total Taxes	\$	-	\$	<u>-</u>	\$	-
NOTE: For combination utilities, the a	above should	be pres	ented i	in total	and by	departmen
Supporting Schedules:	Recaj	p Sched	ules:			

Test Year Ended December 31, 2009	Title: Notes to Financial Statements		
Explanation: Disclosure of important facts pertaining to the understanding of the financial statements.	Required for:	All Utilities Class A Class B Class C Class D Speci Regmt	
Disclosures should include, but not be limited to the following: 1 Accounting Method. The books of the combined entitiy are kept as accrual I NARUC rules, including the USoA.	based, and also		
2 Depreciation lives and methods employed by major classification For years up to and including the test year 2009, depre the relevant Decisions was 5% for all plant asset categ rates are depicted on the plant schedule as part of the rates were taken from ACC Engineering Staff Memo req rates for depreciation dated April 21, 2000, and revised	ciation rates as a ories. Proposed financing applic garding their rec	authorized in I depreciation ation. These	
3 Income tax treatment - normalization or flow through. Depreciation is normalized for ratemaking purposes, b purposes.	ut not income ta	x	

Recap Schedules:

4 Interest rate used to charge interest during construction, if applicable.

Not Applicable.

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule F-1

Title: Projected Income Statements -Present and Proposed Rates

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing an income statement for the projected year,		Class B	
compared with actual test year results, at present and proposed		Class C	
rates.		Class D	
		Speel Reqmt	\sqcap

						Speci	Keqmt [
			Actual	<u>A</u>	<u>Projecte</u> t <u>Present</u>		Proposed
			st Year		Rates		Rates
			ided (a)		r Ended (b)		r Ended (b)
	o # 10	31	-Dec-09	3	1-Dec-10	3	1-Dec-10
	Operating Revenues:		a noc	•			40.5 AS
	Metered Water Revenue	\$	281,796	\$		\$	695,412
	Surcharge Revenue		14,519		0		- 2.724
474	Other Water Revenue	\$	3,724	•	3,724		3,724
	Total Operating Revenue	2	300,040	\$	285,521	\$	699,136
	Operating Expenses:						
601	Salaries & Wages	\$	(958)	\$	-	\$	-
610	Purchased Water		1,700		-		-
615	Purchased Power		72,314		72,314		72,314
618	Chemicals		792		792		792
	Repairs & Maintenance		15,953		15,953		15,953
621	Office Supplies and Expense		13,078		13,078		13,078
630	Outside Services		126,817		126,817		126,817
635	Water Testing		8,008		8,008		8,008
	Rental Expense		-		-		-
	Transportation Expense		21,419		21,419		21,419
	Insurance - General Liability		6,565		6,565		6,565
	Insurance - Health and Life		-		-		-
	Rate Case Expense		4,618		12,618		12,618
675	Miscellaneous Expense		229		229		229
	Depreciation & Amortization		27,353		66,252		66,252
	Property Taxes		(169)		-		-
	Taxes Other Than Income		19,976		19,976		19,976
409	Income Taxes		7,521		(101,254)		64,193
	Total Operating Expenses	\$	325,216	\$	262,767	\$	428,214
	OPERATING INCOME/(LOSS)	\$	(25,176)	\$	22,754	\$	270,922
	Other Income/(Expense):						
419	Interest Income	\$	-	\$	-	\$	-
421	Non-Utility Income		-		-		-
426	Miscellaneous Non-Utility Expenses		-		-		-
427	Interest Expense		(1,550)		(149,515)		(149,515)
	Total Other Income/(Expense)	\$	(1,550)	\$	(149,515)	\$	(149,515)
	NET INCOME/(LOSS)	\$	(26,726)	\$	(126,761)	\$	121,407
	Earnings per share of average						
	Common Stock Outstanding	\$	(66.82)	\$	(316.90)	\$	303.52
	% Return on Common Equity		-0.124%		-0.587%		0.562%
	Supporting Schedules: (a) E-2	Recap	Schedules: -2				

Test Year Ended December 31, 2009

Schedule F-3

rember 31, 2009

Title: Projected Construction
Requirements

Required:	for: Al	l Utilities	X	
Explanation:	Cl	ass A		
Schedule showing projected annual construction requirement	nts, Cla	ass B		
by property classification, for 1 to 3 years subsequent to the	Cla	ass C		
test year compared with the test year.	Cla	ass D		
	Sp	ecl Regmt		

Property Classification	Т	Actual est Year Ended 2/31/2009	 End of rojected Year 1
Production Plant	\$	468,572	\$ 468,572
Transmission Plant		340,644	340,644
Other Plant		16,634	16,634
Total Plant	-\$	825,850	\$ 825,850

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Recap Schedules:

(a) F-2 & A-4

Test Year Ended December 31, 2009	Title: Assumptions Used in Developing Projection
Explanation: Documentation of important assumptions used in preparing forecasts and projections	Required for: All Utilities Class A Class B Class C Class D Specl Reqmt
Important assumptions used in preparing projections should be	explained.
Areas covered should include:	
1 Customer growth The company has experienced modest growth in tanticipate that will change.	the past few years, but does
2 Growth in consumption and customer demand Customer demand and consumption has actually	been decreasing.
3 Changes in expenses The company believes the test year 2009, with the included in this application, accurately depict exp	
4 Construction requirements including production reserves as	nd changes in plant capacity
5 Capital structure changes	
6 Financing costs, interest rates	
Supporting Schedules: Recap So	chedules:

Schedule F-4

East Slope/Antelope Run/Indiada

Test Year Ended December 31, 2009

EXHIBIT 2

H SCHEDULES ANTELOPE RUN

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer

Classification - Present and Proposed Rates

	Required for: All Utilities	X	
Explanation:	Class A		1
Schedule comparing revenues by customer classification for	Class B]
the Test Year, at present and proposed rates.	Class C]
	Class D]
	Speci Reqmt		

	Revenues in th		e Test	Year (a)	Proposed	Increase (b)
Customer Classification	Pre	sent Rates	Proj	osed Rates	Amount	<u>%</u>
Residential						
5/8 x 3/4 inch	\$	45,724	\$	116,046	70,322	153.80%
1 inch	\$	3,231	\$	7,275	4,044	125.19%
2 inch Commercial		1,437		4,525	3,088	214.87%
Emergency Surcharge	\$	1,886		-	(1,886)	-100.00%
Total Water Revenues	\$	52,277	\$	127,845	\$ 75,568	144.55%
Other Revenues					-	#DIV/0!
Total Revenues	<u> </u>	52,277	\$	127,845	\$ 75,568	144.55%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Antelope Run Water Company Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

Description	Present Rate Proposed Rate	% change		
(Note: Rates apply to both res	sidential and commercial usage)		Specl Reqmt	Ш
			Class D	
rate schedule.	- '		Class C	
Schedule comparing present ra	ite schedules with proposed		Class B	
Explanation:			Class A	
			Required for: All Utilities	\mathbf{X}

(Note: Rates apply to both residential and commercial usage)						
				posed Rate	% change	
MONTHLY USAGE CHARGE (in	aclud	les first 0	gall	lons)		
5/8" x 3/4" Meter	\$	11.50	\$	25.35	120%	
3/4" Meter	\$	17.25	\$	63.38	267%	
1" Meter	\$	28.75	\$	63.38	120%	
1-1/2" Meter	\$	57.50	\$	126.75	120%	
2" Meter	\$	92.00	\$	212.94	131%	
3" Meter	\$	172.50	\$	405.60	135%	
4" Meter	\$	287.50	\$	633.75	120%	
6" Meter	\$	575.00	\$	1,267.50	120%	
8" Meter	NA		\$	1,901.25	NA	
Commodity Charges Per 1,000 Ga	llons	:				
5/8 x 3/4 - inch meter						
Tier one: 0 - 4,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: 4,001 to 13,000 Gallons	\$	1.00	\$	2.940	194%	
Tier three: All Gallons Over 13,000	\$	1.00	\$	3.580	258%	
3/4 - inch meter						
Tier one: 0 - 4,000 Gallons	\$	1.00	\$	1.820		
Tier two: 4,001 to 15,000 Gallons	\$	1.00	\$	2.940		
Tier three: All Gallons Over 15,000	\$	1.00	\$	3.580		
One - inch meter						
Tier one: 0 -40,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: All Gallons Over40,000	\$	1.00	\$	2.940	194%	
One and one half - inch meter						
Tier one: 0 - 100,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: All Gallons Over100,000	\$	1.00	\$	2.940	194%	
Two - inch meter						
Tier one: 0 - 100,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: All Gallons Over 100,000	\$	1.00	\$	2.940	194%	
Three - inch meter						
Tier one: 0 - 250,000 Gallons	· \$	1.00	\$	1.820		
Tier two: All Gallons Over 250,000		1.00	-	2.94		
Four - inch meter						
Tier one: 0 - 400,000 Gallons	\$	1.00		1.82		
Tier two: All Gallons Over 400,000		1.00		2.94		
Six - inch meter						
Tier one: 0 - 825,000 Gallons	\$	1.00		1.82		
Tier two: All Gallons Over 825,000		1.00		2.94		
Eight - inch meter						
Tier one: 0 - 1,250,000 Gallons	- _{\$}	1.00		1.82		
Tier two: All Gallons Over 1,250,00	•	1.00		2.94		
1101 two. 1111 Gallons Over 1,230,00	v ur	1.00		2.51		

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Prese	ent Rate	Prop	osed Rate	% change
SERVICE CHARGES					
Establishment	\$	20.00	\$	35.00	75.00%
Establishment (After Hours)		30.00	\$	50.00	66.67%
Reconnection (Delinquent)		10.00	\$	35.00	250.00%
Reconnection (After Hours)	NA		\$	50.00	NA
Meter Test (If Correct)		20.00		Cost	NA
Meter Reread (If Correct)		10.00	\$	5.00	-50.00%
NSF Check Charge	NA		\$	35.00	NA
Deposit		*		*	
Deposit Interest (Per Annum)		*		*	
Deferred Payment (Per Month)		**		**	
Late Charge (Per Month)		**		**	
Re-establishment (Within 12 Month	1	***		***	
Main Extension	I	N/A		Cost	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

Description	Pre	sent Rate	Se	rvice Line	M	eter Charge	Tota	d Charge	% change
5/8" x 3/4" Meter	\$	175.00	\$	400.00	\$	100.00	\$	500.00	186%
3/4" Meter		220.00	\$	415.00	\$	205.00		620.00	182%
l" Meter		250.00	\$	465.00	\$	265.00		730.00	192%
1-1/2" Meter		275.00	\$	520.00	\$	475.00		995.00	262%
2" Meter - Turbine	\$	500.00	\$	800.00	S	995.00		1,795.00	100%
2" Meter - Compound	\$	500.00	\$	800.00	\$	1,840.00		2,640.00	428%
3" Meter - Turbine	\$	700.00	\$	1,015.00	\$	1,620.00		2,635.00	100%
3" Meter - Compound	\$	700.00	\$	1,135.00	\$	2,495.00		3,630.00	419%
4" Meter - Turbine	\$	1,300.00	\$	1,430.00	\$	2,570.00		4,000.00	100%
4" Meter - Compound	\$	1,300.00	\$	1,610.00	\$	3,545.00		5,155.00	297%
6" Meter - Turbine	\$	2,800.00	\$	2,150.00	\$	4,925.00		7,075.00	100%
6" Meter - Compound	\$	2,800.00	\$	2,270.00	\$	6,820.00		9,090.00	225%
8" Meter - Turbine	NA		\$	2,881.00	\$	9,456.00		12,337.00	NA
8" Meter - Compound	NA		\$	3,860.54	\$	18,155.52	:	22,016.06	NA

Per Commission Rule AAC R-14-2-403(B).

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 1 of 3

Required	for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	g Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter - residential	Specl Reqmt	

Monthly	Present	Proposed	Percent
Consumption	Bill	Bill	Increase
- 9	11.50	\$ 25.35	120.43%
1,000	11.50	27.17	136.26%
2,000	12.50	28.99	131.92%
3,000	13.50	30.81	128.22%
4,000	14.50	32.63	125.03%
5,000	15.50	35.57	129.48%
6,000	16.50	38.51	133.39%
7,000	17.50	41.45	136.86%
8,000	18.50	44.39	139.95%
9,000	19.50	47.33	142,72%
10,000	20.50	50.27	145.22%
13,000	23.50	59.09	151.45%
15,000	25.50	66.25	159.80%
20,000	30.50	84.15	175.90%
25,000	35.50	102.05	187.46%
50,000	60.50	191.55	216.61%
75,000	85.50	281.05	228.71%
100,000	110.50	370.55	235.34%
125,000	135.50	460.05	239.52%
150,000	160.50	549.55	242.40%
175,000	185.50	639.05	244.50%
200,000	210.50	728.55	246.10%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 3

Req	uired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at v	arying Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	28.75	\$ 63.38	120.43%
1,000	28.75	65.20	126.77%
2,000	29.75	67.02	125.26%
3,000	30.75	68.84	123.85%
4,000	31.75	70.66	122.54%
5,000	32.75	72.48	121.30%
6,000	33.75	74.30	120.13%
7,000	34.75	76.12	119.04%
8,000	35.75	77.94	118.00%
9,000	36.75	79.76	117.02%
10,000	37.75	81.58	116.09%
15,000	42.75	90.68	112.11%
20,000	47.75	99.78	108.95%
25,000	52.75	108.88	106.40%
40,000	67.75	136.18	101.00%
50,000	77.75	165.58	112.96%
75,000	102.75	239.08	132.68%
100,000	127.75	312.58	144.68%
125,000	152.75	386.08	152.75%
150,000	177.75	459.58	158.55%
175,000	202.75	533.08	162.92%
200,000	227.75	606.58	166.33%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 3

R	Required for: All Utilities .	ХJ
Explanation:	Class A	
Schedule(s) comparing typical customer bills at	t varying Class B	
consumption levels at present and proposed rate	es. Class C	
	Class D	
2 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- 9	\$ 92.00	\$ 212.94	131.46%
1,000	92.00	214.76	133.43%
2,000	93.00	216.58	132.88%
3,000	94.00	218.40	132.34%
4,000	95.00	220.22	131.81%
5,000	96.00	222.04	131.29%
6,000	97.00	223.86	130.78%
7,000	98.00	225.68	130.29%
8,000	99.00	227.50	129.80%
9,000	100.00	229.32	129.32%
10,000	101.00	231.14	128.85%
15,000	106.00	240.24	126.64%
20,000	111.00	249.34	124.63%
25,000	116.00	258.44	122.79%
50,000	141.00	303.94	115.56%
75,000	166.00	349.44	110.51%
100,000	191.00	394.94	106.77%
125,000	216.00	468.44	116.87%
150,000	241.00	541.94	124.87%
175,000	266.00	615.44	131.37%
200,000	291.00	688.94	136.75%

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 1 of 2

Explanation:
Schedule(s) showing billing activity by block for each rate
schedule

5/8 x 3/4 inch meter - Residential

Required for: All Utilities	X
Class A	
Class B	
Class C	
Class D	
Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	Cumulative Consumption		
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total		
•	13	-	13	0.67%	•	0.00%		
1 to 1,000	56	28,000	69	3.54%	28,000	0.13%		
1,001 to 2,000	119	178,500	188	9.64%	206,500	0.93%		
2,001 to 3,000	139	347,500	327	16.77%	554,000	2.51%		
3,001 to 4,000	186	651,000	513	26.31%	1,205,000	5.45%		
4,001 to 5,000	195	877,500	708	36.31%	2,082,500	9.42%		
5,001 to 6,000	151	830,500	859	44.05%	2,913,000	13.18%		
6,001 to 7,000	120	780,000	979	50.21%	3,693,000	16.71%		
7,001 to 8,000	89	667,500	1,068	54.77%	4,360,500	19.73%		
8,001 to 9,000	86	731,000	1,154	59.18%	5,091,500	23.04%		
9,001 to 10,000	61	579,500	1,215	62,31%	5,671,000	25.66%		
10,001 to 12,000	122	1,342,000	1,337	68.56%	7,013,000	31.74%		
12,001 to 14,000	92	1,196,000	1,429	73.28%	8,209,000	37.15%		
14,001 to 16,000	77	1,155,000	1,506	77.23%	9,364,000	42.37%		
16,001 to 18,000	68	1,156,000	1,574	80.72%	10,520,000	47.61%		
18,001 to 20,000	49	931,000	1,623	83.23%	11,451,000	51.82%		
20,001 to 25,000	109	2,452,500	1,732	88.82%	13,903,500	62.92%		
25,001 to 30,000	69	1,897,500	1,801	92.36%	15,801,000	71,50%		
30,001 to 35,000	44	1,430,000	1,845	94.62%	17,231,000	77.97%		
35,001 to 40,000	33	1,237,500	1,878	96.31%	18,468,500	83.57%		
40,001 to 50,000	27	1,215,000	1,905	97.69%	19,683,500	89.07%		
50,001 to 60,000	15	825,000	1,920	98.46%	20,508,500	92.80%		
60,001 to 70,000	11	715,000	1,931	99.03%	21,223,500	96.04%		
70,001 to 80,000	7	525,000	1,938	99,38%	21,748,500	98.42%		
80,001 to 90,000	3	255,000	1,941	99.54%	22,003,500	99.57%		
90,001 to 100,000	1	95,000	1,942	99.59%	22,098,500	100.00%		
>100,000	8	-	1,950	100.00%	22,098,500	100.00%		
	1,950	22,098,500						
		Average Number of	of Customers	163				
		Average Consump		11,333				
		Median Consumpt		5,280				

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Cíass D	
1 inch meter - Residential	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
				0.00%		0.00%
1 to 1,000	- 1	500	- 1	2.08%	500	0.00%
1,001 to 2,000	1	300	1	2.08%	500	0.04%
2,001 to 3,000	- 1	2,500	2	4.17%	3,000	0.04%
3,001 to 4,000		14,000	6	12.50%	17,000	1.34%
4,001 to 5,000	4		11	22.92%	39,500	3,11%
5,001 to 6,000	5	22,500 5,500	12	25.00%	45,000	3.11%
•			14	29.17%	58,000 58,000	4.57%
6,001 to 7,000	2 4	13,000	18	37.50%	88,000	6.93%
7,001 to 8,000	4	30,000		37.50%	88,000	6.93%
8,001 to 9,000	-	-	18			6.93%
9,001 to 10,000	-	•	18	37. 5 0% 37. 5 0%	88,000	
10,001 to 12,000	-	-	18		88,000	6.93%
12,001 to 14,000	-	45.000	18	37.50%	88,000	6.93%
14,001 to 16,000	3	45,000	21	43.75%	133,000	10.47%
16,001 to 18,000	3	51,000	24	50.00%	184,000	14.48%
18,001 to 20,000	1	19,000	25	52.08%	203,000	15.98%
20,001 to 25,000	1	22,500	26	54.17%	225,500	17.75%
25,001 to 30,000	2	55,000	28	58.33%	280,500	22.08%
30,001 to 35,000	2	65,000	30	62.50%	345,500	27.19%
35,001 to 40,000	-	-	30	62.50%	345,500	27.19%
40,001 to 50,000	1	45,000	31	64.58%	390,500	30.74%
50,001 to 60,000	1	55,000	32	66.67%	445,500	35.06%
60,001 to 70,000	5	325,000	37	77.08%	770,500	60.65%
70,001 to 80,000	3	225,000	40	83.33%	995,500	78.35%
80,001 to 90,000	1	85,000	41	85.42%	1,080,500	85.05%
90,001 to 100,000	2	190,000	43	89.58%	1,270,500	100.00%
>100,000	5		48	100.00%	1,270,500	100.00%
	48	1,270,500				
		Average Number of	of Customers	4.00		
		Average Consump		26,469		
		Median Consumpt		2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

Ехр	lana	tion:			
~ .			1 1111		

Schedule(s) showing billing activity by block for each rate

schedule.

2 inch meter - Residential

Required for:	All Utilities
	Class A
	Class B
	Class C
	Class D

Speci Reqmt

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_		-	_	0.00%		0.00%
1 to 1,000	_	-	-	0.00%	-	0.00%
1,001 to 2,000	-	•	-	0.00%	-	0.00%
2,001 to 3,000	-	-	-	0.00%	-	0.00%
3,001 to 4,000	-	-	-	0.00%	-	0.00%
4,001 to 5,000	_	-	-	0.00%	-	0.00%
5,001 to 6,000	_	_	-	0.00%	-	0.00%
6,001 to 7,000	-	=	-	0.00%	-	0.00%
7,001 to 8,000		-	_	0.00%	-	0.00%
8,001 to 9,000	_	-	-	0.00%	-	0.00%
9,001 to 10,000	1	9,500	1	8.33%	9,500	4.43%
10,001 to 12,000	2	22,000	3	25.00%	31,500	14.69%
12,001 to 14,000	3	39,000	6	50.00%	70,500	32.87%
14,001 to 16,000	1	15,000	7	58.33%	85,500	39.86%
16,001 to 18,000	-	-	7	58.33%	85,500	39.86%
18,001 to 20,000	1	19,000	8	66.67%	104,500	48.72%
20,001 to 25,000	-	-	8	66.67%	104,500	48.72%
25,001 to 30,000	1	27,500	9	75.00%	132,000	61.54%
30,001 to 35,000	-	•	9	75.00%	132,000	61.54%
35,001 to 40,000	1	37,500	10	83.33%	169,500	79.02%
40,001 to 50,000	1	45,000	11	91.67%	214,500	100.00%
50,001 to 60,000	-	-	11	91,67%	214,500	100.00%
60,001 to 70,000	-	_	11	91.67%	214,500	100.00%
70,001 to 80,000	-	-	11	91.67%	214,500	100.00%
80,001 to 90,000	-	-	11	91.67%	214,500	100.00%
90,001 to 100,000	-	-	11	91.67%	214,500	100.00%
>100,000	1	-	12	100.00%	214,500	100.00%
	12	214,500				
		Average Number of	of Customers	1.00		
		Average Consump	tion	17,875		
		Median Consumpt	ion	2,880		

Supporting Schedules:

EXHIBIT 2

H SCHEDULES EAST SLOPE

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer

Classification - Present and Proposed Rates

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing revenues by customer classification for	Class B	
the Test Year, at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

	R	evenues in th	e Test	Year (a)	Proposed I	ncrease (b)
Customer Classification	Pre	esent Rates	Prop	osed Rates	Amount	%
Residential						
5/8 x 3/4 inch	\$	189,927	\$	446,580	256,653	135.13%
1.5 inch 1 inch	\$ \$	6,215 4,834	\$ \$	15,422 13,436	9,207 8,602	148.14% 177.97%
2 inch		2,590		8,620	6,030	232.81%
Emergency Surcharge	\$	11,879		-	(11,879)	-100.00%
Total Water Revenues	\$	215,444	\$	484,058	\$ 268,614	124.68%
Other Revenues					-	#DIV/0!
Total Revenues	<u> </u>	215,444	\$	484,058	\$ 268,614	124.68%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

		Required:	for: All Utilities	X
Explanation:			Class A	
Schedule comparing present ra	te schedules with proposed		Class B	
rate schedule.			Class C	
			Class D	
(Note: Rates apply to both res	idential and commercial usage)		Specl Reqmt	
			_	
Description	Present Rate Proposed Rate	% change		

(Note: Rates apply to both residenti	al and	l comme	rcial	usage)	
Description				posed Rate	% change
MONTHLY USAGE CHARGE (i					182%
5/8" x 3/4" Meter	\$	9.00	\$	25.35	
3/4" Meter	\$	9.00	\$	25.35	182%
1" Meter	\$	15.00	\$	63.38	323%
1-1/2" Meter	\$	25.00	\$	126.75	407%
2" Meter	\$	50.00	\$	212.94	326%
3" Meter	NA		\$	25.35	
4" Meter	NA		\$	25.35	
6" Meter 8" Meter	NA NA		\$ \$	25.35 25.35	
Commodity Charges Per 1,000 Ga			•		
5/8 x 3/4 - inch meter			Φ.	1.000	7 0/
Tier one: 0 - 4,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: 4,001 to 13,000 Gallons	\$	1.71	\$	2.940	72%
Tier three: All Gallons Over 13,000	\$	1.71	\$	3.580	109%
3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	1.71	\$	1.820	
Tier two: 4,001 to 15,000 Gallons	\$	1.71	\$	2.940	
Tier three: All Gallons Over 15,000	\$	1.71	\$	3.580	
One - inch meter					
Tier one: 0 -40,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: All Gallons Over40,000	\$	1.71	\$	2.940	72%
One and one half - inch meter					
Tier one: 0 - 100,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: All Gallons Over100,000	\$	1.71	\$	2.940	72%
1101 1101 1101 1101 1101 1101 1101 1101 1101	•				
Two - inch meter			_		70 /
Tier one: 0 - 100,000 Gallons	\$	1.71	\$	1.820	6%
Tier two: All Gallons Over 100,000	\$	1.71	\$	2.940	72%
Three - inch meter	_				
Tier one: 0 - 250,000 Gallons			\$	1.820	
Tier two: All Gallons Over 250,000)		\$	2.940	
Four - inch meter					
Tier one: 0 - 400,000 Gallons	-		\$	1.820	
Tier two: All Gallons Over 400,000)		\$	2.940	
Six - inch meter					
Tier one: 0 - 825,000 Gallons	-		\$	1.820	
Tier two: All Gallons Over 825,000	١		\$	2.940	
Her two: All Gallons Over \$25,000	,		J.	2.540	
Eight - inch meter	_		-	- 4	
Tier one: 0 - 1,250,000 Gallons			\$	1.820	
Tier two: All Gallons Over 1,250,0	00		\$	2.940	

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Prese	nt Rate	Prop	osed Rate	% change
SERVICE CHARGES					
Establishment	\$	15.00	\$	35.000	133.33%
Establishment (After Hours)		20.00	\$	50.000	150.00%
Reconnection (Delinquent)		15.00	\$	35,000	133.33%
Reconnection (After Hours)	NA		\$	50.000	NA
Meter Test (If Correct)		20.00		Cost	NA
Meter Reread (If Correct)		10.00	\$	5.000	-50,00%
NSF Check Charge		15.00	\$	35.000	133,33%
Deposit		*		*	
Deposit Interest (Per Annum)		*		¥	
Deferred Payment (Per Month)	% рет	annum		**	
Late Charge (Per Month)	•	**		**	
Re-establishment (Within 12 Mont	th	***		***	
Main Extension		√A		Cost	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		_						
		[Pro	posed Rates		
Description	Pre	sent Rate	Se	ervice Line	M	eter Charge	Total Charge	% change
5/8" x 3/4" Meter	\$	275.00	\$	400.000	\$	100.000	\$ 500.00	82%
3/4" Meter		300.00	\$	415.000	\$	205.000	620,00	107%
1" Meter		325.00	\$	465.000	\$	265.000	730.00	125%
1-1/2" Meter		475.00	\$	520.000	\$	475.000	995.00	109%
2" Meter - Turbine	\$	650.00	\$	800.000	\$	995.000	1,795.00	100%
2" Meter - Compound			\$	800.000	\$	1,840.000	2,640.00	
3" Meter - Turbine			\$	1,015.000	\$	1,620.000	2,635.00	100%
3" Meter - Compound			\$	1,135.000	\$	2,495.000	3,630.00	
4" Meter - Turbine			\$	1,430.000	\$	2,570.000	4,000.00	100%
4" Meter - Compound			\$	1,610.000	\$	3,545.000	5,155.00	
6" Meter - Turbine			\$	2,150.000	\$	4,925.000	7,075.00	100%
6" Meter - Compound			\$	2,270.000	\$	6,820.000	9,090.00	
8" Meter - Turbine			\$	2,881.000	\$	9,456.000	12,337.00	100%
8" Meter - Compound			\$	3,860.540	\$	18,155.520	22,016.06	

^{*} Per Commission Rule AAC R-14-2-403(B).

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

East Slope Water Company Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 1 of 4

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase	
- \$	9.00	\$ 25.35	181.67%	
1,000	9.00	27.17	201.89%	
2,000	9.00	28.99	222.11%	
3,000	10.71	30.81	187.68%	
4,000	12.42	32.63	162.72%	
5,000	14.13	35.57	151.73%	
6,000	15.84	38.51	143.12%	
7,000	17.55	41.45	136.18%	
8,000	19.26	44.39	130.48%	
9,000	20.97	47.33	125.70%	
10,000	22.68	50.27	121.65%	
13,000	27.81	59.09	112.48%	
15,000	31.23	108.14	246.26%	
20,000	39.78	126.04	216.83%	
25,000	48.33	143.94	197.82%	
50,000	91.08	233.44	156.30%	
75,000	133.83	322.94	141.30%	
100,000	176.58	412.44	133.57%	
125,000	219.33	501.94	128.85%	
150,000	262.08	591.44	125.67%	
175,000	304.83	680.94	123.38%	
200,000	347.58	770.44	121.66%	

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 4

Required fo	r: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	15.00	\$ 63.38	322.50%
1,000	15.00	65.20	334.63%
2,000	15.00	67.02	346.77%
3,000	16.71	68.84	311.94%
4,000	18.42	70.66	283.58%
5,000	20.13	72.48	260.03%
6,000	21.84	74.30	240.18%
7,000	23.55	76.12	223.21%
8,000	25.26	<i>77.</i> 94	208.53%
9,000	26.97	79.76	195.72%
10,000	28.68	81.58	184.43%
15,000	37.23	90.68	143.55%
20,000	45.78	99.78	117.94%
25,000	54.33	108.88	100.40%
40,000	79.98	136.18	70.26%
50,000	97.08	165.58	70.56%
75,000	139.83	239.08	70.98%
100,000	182.58	312.58	71.20%
125,000	225.33	386.08	71.34%
150,000	268.08	459.58	71.43%
175,000	310.83	533.08	71.50%
200,000	353.58	606.58	71.55%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 3 of 4

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1.5 inch meter	Specl Reqmt	

Monthly Consumption		Present Bill		Proposed Bill	Percent Increase	
_	\$	25.00	\$	126.75	407.00%	
1,000	\$	25.00		128.57	414.28%	
2,000		25.00		130.39	421.56%	
3,000		26.71		132.21	394.98%	
4,000		28.42		134.03	371.60%	
5,000		30.13		135.85	350.88%	
6,000		31.84		137.67	332.38%	
7,000		33.55		139.49	315.77%	
8,000		35.26		141.31	300.77%	
9,000		36.97		143.13	287.15%	
10,000		38.68		144.95	274.74%	
15,000		47.23		154.05	226.17%	
20,000		55.78		163.15	192.49%	
25,000		64.33		172.25	167.76%	
50,000		107.08		217.75	103.35%	
75,000		149.83		263.25	75.70%	
100,000		192.58		308.75	60.32%	
125,000		235.33		382.25	62.43%	
150,000		278.08		455.75	63.89%	
175,000		320.83		529.25	64.96%	
200,000		363.58		602.75	65.78%	

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 4 of 4

Required to	r: All Utilities	X	Ì
Explanation:	Class A		l
Schedule(s) comparing typical customer bills at varying	Class B		l
consumption levels at present and proposed rates.	Class C		l
	Class D		l
2 inch meter	Specl Reqmt		

Monthly Consumption	•		Percent Increase	
-	\$ 50.00	\$ 212.94	325.88%	
1,000	50.00	214.76	329.52%	
2,000	51.71	216.58	318.84%	
3,000	53.42	218.40	308.84%	
4,000	55.13	220.22	299.46%	
5,000	56.84	222.04	290.64%	
6,000	58.55	223.86	282.34%	
7,000	60.26	225.68	274.51%	
8,000	61.97	227.50	267.11%	
9,000	63.68	229.32	260.11%	
10,000	65.39	231.14	253.48%	
15,000	73.94	240.24	224.91%	
20,000	82.49	249.34	202.27%	
25,000	91.04	258.44	183.88%	
50,000	133.79	303.94	127.18%	
75,000	176.54	349.44	97.94%	
100,000	219.29	394.94	80.10%	
125,000	262.04	468.44	78.77%	
150,000	304.79	541.94	77.81%	
175,000	347.54	615.44	77.08%	
200,000	390.29	688.94	76.52%	

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	<u> </u>
5/8 x 3/4 inch meter - Residential	Speci Reqmt	

	Number of	Consumption	Cumulative Bills		Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	250	-	250	2.73%		0.00%
1 to 1,000	547	273,500	797	8.72%	273,500	0.36%
1,001 to 2,000	745	1,117,500	1,542	16.86%	1,391,000	1.82%
2,001 to 3,000	893	2,232,500	2,435	26.63%	3,623,500	4.73%
3,001 to 4,000	958	3,353,000	3,393	37.11%	6,976,500	9.11%
4,001 to 5,000	951	4,279,500	4,344	47.51%	11,256,000	14.69%
5,001 to 6,000	788	4,334,000	5,132	56.12%	15,590,000	20.35%
6,001 to 7,000	586	3,809,000	5,718	62.53%	19,399,000	25.32%
7,001 to 8,000	473	3,547,500	6,191	67.71%	22,946,500	29.95%
8,001 to 9,000	397	3,374,500	6,588	72.05%	26,321,000	34.36%
9,001 to 10,000	315	2,992,500	6,903	75.49%	29,313,500	38.26%
0,001 to 12,000	457	5,027,000	7,360	80.49%	34,340,500	44.83%
2,001 to 14,000	352	4,576,000	7,712	84.34%	38,916,500	50.80%
4,001 to 16,000	259	3,885,000	7,971	87.17%	42,801,500	55.87%
6,001 to 18,000	194	3,298,000	8,165	89.29%	46,099,500	60.17%
8,001 to 20,000	155	2,945,000	8,320	90.99%	49,044,500	64.02%
20,001 to 25,000	273	6,142,500	8,593	93.97%	55,187,000	72.04%
25,001 to 30,000	169	4,647,500	8,762	95.82%	59,834,500	78.10%
30,001 to 35,000	104	3,380,000	8,866	96.96%	63,214,500	82.52%
5,001 to 40,000	58	2,175,000	8,924	97.59%	65,389,500	85.35%
10,001 to 50,000	94	4,230,000	9,018	98,62%	69,619,500	90.88%
50,001 to 60,000	50	2,750,000	9,068	99.17%	72,369,500	94.47%
60,001 to 70,000	24	1,560,000	9,092	99.43%	73,929,500	96.50%
70,001 to 80,000	15	1,125,000	9,107	99.60%	75,054,500	97.97%
30,001 to 90,000	6	510,000	9,113	99.66%	75,564,500	98.649
0,001 to 100,000	11	1,045,000	9,124	99.78%	76,609,500	100.00%
>100,000	20		9,144	100.00%	76,609,500	100.00%
	9,144	76,609,500				

Average Number of Customers 762
Average Consumption 8,378
Median Consumption 5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	<u> </u>
	Class D	
1 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Consumption		
Block	Block Bills by Block By Blocks No.		No.	% of Total	Amount	% of Total_	
	25	_	25	14.79%		0.00%	
1 to 1,000	1	500	26	15.38%	500	0.03%	
1,001 to 2,000	5	7,500	31	18.34%	8,000	0.54%	
2,001 to 3,000	13	32,500	44	26.04%	40,500	2.71%	
3,001 to 4,000	10	35,000	54	31.95%	75,500	5.05%	
4,001 to 5,000	22	99,000	76	44.97%	174,500	11.68%	
5,001 to 6,000	10	55,000	86	50.89%	229,500	15.36%	
6,001 to 7,000	14	91,000	100	59.17%	320,500	21.45%	
7,001 to 8,000	5	37,500	105	62.13%	358,000	23.95%	
8,001 to 9,000	8	68,000	113	66.86%	426,000	28.50%	
9,001 to 10,000	4	38,000	117	69.23%	464,000	31.05%	
10,001 to 12,000	12	132,000	129	76.33%	596,000	39.88%	
12,001 to 14,000	8	104,000	137	81.07%	700,000	46.84%	
*	6	90,000	143	84.62%	790,000	52.86%	
14,001 to 16,000	4	68,000	143	86.98%	858,000	57.41%	
16,001 to 18,000	1	19,000	148	87.57%	877,000	58.68%	
18,001 to 20,000	11	247,500	159	94.08%	1,124,500	75,24%	
20,001 to 25,000		55,000	161	95.27%	1,179,500	78.92%	
25,001 to 30,000	2		162	95.86%	1,179,300	81.10%	
30,001 to 35,000	_	32,500	163	96.45%	1,249,500	83.61%	
35,001 to 40,000	1	37,500		98.82%	1,429,500	95.65%	
40,001 to 50,000	4	180,000	167 167	98.82%	1,429,500	95.65%	
50,001 to 60,000	-	-		98.82% 99.41%		100.00%	
60,001 to 70,000	1	65,000	168		1,494,500	100.00%	
70,001 to 80,000	•	-	168	99.41%	1,494,500		
80,001 to 90,000	-	-	168	99.41%	1,494,500	100.00%	
90,001 to 100,000	-	-	168	99.41%	1,494,500	100.00%	
>100,000	1		169	100.00%	1,494,500	100.00%	
	169	1,494,500					
		Average Number	of Customers	14.08			
		Average Consump	otion	8,843			
		Median Consumpt	tion	2,880			

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 4

	Required for: All Utilities	<u>X</u>
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	Cumulative Consumption		
Block	Block Bills by Block By Blocks No.		No.	% of Total	Amount	% of Total		
_	11	-	11	13.58%	_	0.00%		
1 to 1,000	11	5,500	22	27.16%	5,500	0.43%		
1,001 to 2,000	1	1,500	23	28.40%	7,000	0.55%		
2,001 to 3,000	1	2,500	24	29.63%	9,500	0.74%		
3,001 to 4,000	3	10,500	27	33.33%	20,000	1.56%		
4,001 to 5,000	2	9,000	29	35.80%	29,000	2.26%		
5,001 to 6,000	7	38,500	36	44,44%	67,500	5.26%		
6,001 to 7,000	1	6,500	37	45.68%	74,000	5,77%		
7,001 to 8,000	2	15,000	39	48.15%	89,000	6.94%		
8,001 to 9,000	2	17,000	41	50.62%	106,000	8.27%		
9,001 to 10,000	_	´ <u>-</u>	41	50.62%	106,000	8.27%		
10,001 to 12,000	-		41	50.62%	106,000	8.27%		
12,001 to 14,000	3	39,000	44	54.32%	145,000	11.31%		
14,001 to 16,000	1	15,000	45	55.56%	160,000	12.48%		
16,001 to 18,000	_	•	45	55.56%	160,000	12.48%		
18,001 to 20,000	-	-	45	55.56%	160,000	12.48%		
20,001 to 25,000	3	67,500	48	59.26%	227,500	17.74%		
25,001 to 30,000	4	110,000	52	64.20%	337,500	26.32%		
30,001 to 35,000	7	227,500	59	72.84%	565,000	44.05%		
35,001 to 40,000	5	187,500	64	79.01%	752,500	58.67%		
40,001 to 50,000	3	135,000	67	82.72%	887,500	69,20%		
50,001 to 60,000	-	•	67	82.72%	887,500	69.20%		
60,001 to 70,000	1	65,000	68	83.95%	952,500	74.27%		
70,001 to 80,000	2	150,000	70	86.42%	1,102,500	85.96%		
80,001 to 90,000	1	85,000	71	87.65%	1,187,500	92,59%		
90,001 to 100,000	1	95,000	72	88.89%	1,282,500	100.00%		
>100,000	9	-	81	100.00%	1,282,500	100.00%		
	81	1,282,500						
		Average Number o	of Customers	6.75				
		Average Consump	tion	15,833				
		Median Consumpt	ion	2,880				

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 4

Explanation:
Schedule(s) showing billing activity by block for each rate
schedule.

Required for: All Utilities
Class A
Class B
Class C
Class D

Specl Reqmt

2 inch meter

	Number of	Consumption	Cumula	tive Bills	Cumulative Consumption		
Block	Bills by Block	By Blocks_	No.	% of Total	Amount	% of Total	
			_	0.00%		0.00%	
l to 1,000	_		_	0.00%		0.00%	
1,001 to 2,000	_	_	_	0.00%	_	0.00%	
2,001 to 3,000	_	_	_	0.00%	_	0.00%	
3,001 to 4,000	_	_	_	0.00%	_	0.00%	
4,001 to 5,000	4	18,000	4	11.11%	18,000	3.43%	
5,001 to 6,000	3	16,500	7	19.44%	34,500	6.58%	
6,001 to 7,000	3	19,500	10	27.78%	54,000	10.30%	
7,001 to 8,000	3	22,500	13	36.11%	76,500	14.59%	
8,001 to 9,000	2	17,000	15	41.67%	93,500	17.83%	
9,001 to 10,000	2	19,000	17	47.22%	112,500	21.45%	
10,001 to 12,000	2	22,000	19	52.78%	134,500	25.64%	
12,001 to 14,000	3	39,000	22	61.11%	173,500	33.08%	
14,001 to 16,000	1	15,000	23	63.89%	188,500	35.94%	
16,001 to 18,000	1	17,000	24	66.67%	205,500	39.18%	
18,001 to 20,000	1	19,000	25	69.44%	224,500	42.80%	
20,001 to 25,000	4	90,000	29	80.56%	314,500	59.96%	
25,001 to 30,000	6	165,000	35	97.22%	479,500	91.42%	
30,001 to 35,000	_	· -	35	97.22%	479,500	91.42%	
35,001 to 40,000	-	-	35	97.22%	479,500	91.42%	
40,001 to 50,000	1	45,000	36	100.00%	524,500	100.00%	
50,001 to 60,000	-	-	36	100.00%	524,500	100.00%	
60,001 to 70,000	-	~	36	100.00%	524,500	100.00%	
70,001 to 80,000	-	-	36	100.00%	524,500	100.00%	
80,001 to 90,000	-	•	36	100.00%	524,500	100.00%	
90,001 to 100,000	•	-	36	100.00%	524,500	100.00%	
>100,000	•		36	100.00%	524,500	100.00%	
	36	524,500					
		Average Number	of Customers	3.00			
		Average Consump	otion	14,569			
		Median Consumpt	tion	2,880			

Supporting Schedules:

EXHIBIT 2

H SCHEDULES INDIADA

Schedule: H-1

Test Year Ended December 31, 2009

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

3,930

13.65%

Explanation: Schedule comparing reven	Required for: All Utilities Class A Class B							
the Test Year, at present an			Class C	H				
the rest rear, at present an	ia prop	osed fates.					Class D	H
							Specl Reqmt	t
Customer Classification		evenues in the sent Rates	e Test Pro	Proposed Increase Amount %			_	
Residential								
5/8 x 3/4 inch	\$	27,751	\$	32,344		4,593	16.55%	
1 inch	\$	178	\$	376		198	111.14%	
Commercial								
Emergency Surcharge	\$	861		-		(861)	-100.00%	
Total Water Revenues	\$	28,790	\$	32,720	\$	3,930	13.65%	-
Other Revenues						-	#DIV/0!	

Note: For combination utilities, above information should be presented in total and by department.

\$

28,790

Supporting Schedules:

Total Revenues

Recap Schedules:

32,720

(a) H-2

(b) A-1

Eight - inch meter

Tier one: 0 - 1,250,000 Gallons

Tier two: All Gallons Over 1,250,00 \$

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

Description	Present Rate Proposed Rate	% change		
(Note: Rates apply to both re	SpecI Reqmt	_		
			Class D	
rate schedule.			Class C	
Schedule comparing present i	rate schedules with proposed		Class B	
Explanation:			Class A	
			Required for: All Utilities	X

1.82

2.94

3.50 \$

3.50 \$

Description	Pres	ent Rate	Pro	posed Rate	% change
MONTHLY USAGE CHARGE (in					
5/8" x 3/4" Meter	\$	15.00	\$	25.35	69%
3/4" Meter	\$	15.00	\$	63.38	323%
1" Meter	\$	15.00		63.38	323%
1-1/2" Meter	\$	15.00		126.75	745%
2" Meter	\$	15.00		212.94	1320%
3" Meter	\$	15.00		405.60	2604%
4" Meter	\$	15.00		633.75	4125%
6" Meter	\$	15.00	\$	1,267.50	8350%
8" Meter	\$	15.00	\$	1,901.25	12575%
Commodity Charges Per 1,000 Ga	llons	:			
5/8 x 3/4 - inch meter	_		_		
Fier one: 0 - 4,000 Gallons	\$	3.50	\$	1.82	
Tier two: 4,001 to 13,000 Gallons	\$	3.50	\$	2.94	
Tier three: All Gallons Over 13,000	\$	3.50	\$	3.58	
3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	3.50	\$	1.82	
Tier two: 4,001 to 15,000 Gallons	\$	3.50	\$	2.94	
Tier three: All Gallons Over 15,000	\$	3.50	\$	3.58	
One - inch meter					
Tier one: 0 -40,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over40,000	\$	3.50	\$	2.94	
One and one half - inch meter					
Tier one: 0 - 100,000 Gallons	\$	3.50		1.82	
Tier two: All Gallons Over100,000	\$	3.50	\$	2.94	
Two - inch meter					
Tier one: 0 - 100,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 100,000	\$	3.50	\$	2.94	
Three - inch meter					
Tier one: 0 - 250,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 250,000	\$	3.50	\$	2.94	
Four - inch meter					
Tier one: 0 - 400,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 400,000	\$	3.50	\$	2.94	
Six - inch meter					
Tier one: 0 - 825,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 825,000	\$	3.50	\$	2.94	

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Pre	esent Rate	Prop	oosed Rate	% change
SERVICE CHARGES					
Establishment	\$	20.00	\$	35.00	75.00%
Establishment (After Hours)		50.00	\$	50.00	0.00%
Reconnection (Delinquent)		10.00	\$	35.00	250.00%
Reconnection (After Hours)		40.00	\$	50.00	25.00%
Meter Test (If Correct)		20.00		Cost	
Meter Reread (If Correct)		10.00	\$	5.00	-50.00%
NSF Check Charge		10.00	\$	35.00	250.00%
Deposit		*		*	
Deposit Interest (Per Annum)		*		*	
Deferred Payment (Per Month)		**		**	
Late Charge (Per Month)		**		**	
Re-establishment (Within 12 Month	\$	50.00		***	•
Main Extension		N/A		Cost	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		ſ			Pro	posed Rates		
Description	Pre	sent Rate	Service Line Meter Charge				Total Charge	% change
5/8" x 3/4" Meter	\$	100.00	\$	400.00	\$	100.00	\$ 500.00	400%
3/4" Meter		120.00	\$	415.00	\$	205.00	620.00	417%
1" Meter		200.00	\$	465.00	\$	265.00	730.00	265%
1-1/2" Meter		300.00	\$	520.00	\$	475.00	995.00	232%
2" Meter - Turbine	\$	500.00	\$	800.00	\$	995.00	1,795.00	100%
2" Meter - Compound			\$	800.00	\$	1,840.00	2,640.00	
3" Meter - Turbine			\$	1,015.00	\$	1,620.00	2,635.00	100%
3" Meter - Compound			\$	1,135.00	\$	2,495.00	3,630.00	
4" Meter - Turbine			\$	1,430.00	\$	2,570.00	4,000.00	100%
4" Meter - Compound			\$	1,610.00	\$	3,545.00	5,155.00	
6" Meter - Turbine			\$	2,150.00	\$	4,925.00	7,075.00	100%
6" Meter - Compound			\$	2,270.00	\$	6,820.00	9,090.00	
8" Meter - Turbine			\$	2,881.00	\$	9,456.00	12,337.00	100%
8" Meter - Compound			\$	3,860.54	\$	18,155.52	22,016.06	

^{*} Per Commission Rule AAC R-14-2-403(B).

^{** 1.50%} of unpaid monthly balance.

^{***} Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

^{**** 1%} of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 2

Required for:	All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
<u>.</u>	\$ 15.00	\$ 25.35	69.00%
1,000	15,00	27.17	81.13%
2,000	18.50	28.99	56.70%
3,000	22.00	30.81	40.05%
4,000	25.50	32.63	27.96%
5,000	29.00	35.57	22.66%
6,000	32.50	38.51	18.49%
7,000	36.00	41.45	15.14%
8,000	39.50	44.39	12.38%
9,000	43.00	47.33	10.07%
10,000	46.50	50.91	9.48%
15,000	64.00	68.81	7.52%
20,000	81.50	86.71	6.39%
25,000	99.00	104.61	5.67%
50,000	186.50	194.11	4.08%
75,000	274.00	283.61	3.51%
100,000	361.50	373.11	3.21%
125,000	449.00	462.61	3.03%
150,000	536.50	552.11	2.91%
175,000	624.00	641.61	2.82%
200,000	711.50	731.11	2.76%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 2

	Required for: All U	Jtilities	X	ı
Explanation:	Clas	s A		
Schedule(s) comparing typical customer bills	at varying Clas	s B		
consumption levels at present and proposed r	ates. Clas	s C		
	Clas	s D		
l inch meter - residential	Spec	l Reqmt		

Monthly	Present	Proposed	Percent
Consumption	Bill	Bill	Increase
- \$	15.00	\$ 63.38	322.50%
1,000	15.00	65.20	334.63%
2,000	18.50	67.02	262.24%
3,000	22.00	68.84	212.89%
4,000	25.50	70.66	177.08%
5,000	29,00	72.48	149.91%
6,000	32.50	74.30	128.60%
7,000	36.00	76.12	111.43%
8,000	39.50	77.94	97.30%
9,000	43.00	79.76	85.48%
10,000	46.50	81.58	75.43%
15,000	64.00	90.68	41.68%
20,000	81.50	99.78	22.42%
25,000	99.00	108.88	9.97%
40,000	151.50	136.18	-10.12%
50,000	186.50	165.58	-11.22%
75,000	274.00	239.08	-12.75%
100,000	361.50	312.58	-13.53%
125,000	449.00	386.08	-14.01%
150,000	536.50	459.58	-14.34%
175,000	624.00	533.08	-14.57%
200,000	711.50	606.58	-14.75%

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Residential	Spect Reamt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	22	-	22	3.35%	<u>-</u>	0.00%
1 to 1,000	26	13,000	48	7.31%	13,000	0.23%
1,001 to 2,000	71	106,500	119	18.11%	119,500	2.07%
2,001 to 3,000	67	167,500	186	28.31%	287,000	4.97%
3,001 to 4,000	79	276,500	265	40.33%	563,500	9.76%
4,001 to 5,000	47	211,500	312	47.49%	775,000	13.43%
5,001 to 6,000	52	286,000	364	55.40%	1,061,000	18.39%
6,001 to 7,000	33	214,500	397	60.43%	1,275,500	22.10%
7,001 to 8,000	35	262,500	432	65.75%	1,538,000	26,65%
8,001 to 9,000	26	221,000	458	69.71%	1,759,000	30.48%
9,001 to 10,000	30	285,000	488	74.28%	2,044,000	35.42%
10,001 to 12,000	35	385,000	523	79.60%	2,429,000	42.09%
12,001 to 14,000	18	234,000	541	82.34%	2,663,000	46.14%
14,001 to 16,000	18	270,000	559	85.08%	2,933,000	50.82%
16,001 to 18,000	16	272,000	575	87.52%	3,205,000	55,54%
18,001 to 20,000	9	171,000	584	88.89%	3,376,000	58.50%
20,001 to 25,000	27	607,500	611	93.00%	3,983,500	69.03%
25,001 to 30,000	16	440,000	627	95.43%	4,423,500	76.65%
30,001 to 35,000	10	325,000	637	96.96%	4,748,500	82.28%
35,001 to 40,000	9	337,500	646	98.33%	5,086,000	88.13%
40,001 to 50,000	3	135,000	649	98.78%	5,221,000	90.47%
50,001 to 60,000	1	55,000	650	98.93%	5,276,000	91.42%
60,001 to 70,000	3	195,000	653	99.39%	5,471,000	94.80%
70,001 to 80,000	4	300,000	657	100.00%	5,771,000	100.00%
80,001 to 90,000	0	-	657	100.00%	5,771,000	100.00%
90,001 to 100,000	0	-	657	100.00%	5,771,000	100.00%
>100,000	0	-	657	100.00%	5,771,000	100.00%
	657	5,771,000				
		Average Number of	of Customers	55		
		Average Consump		8,784		

Average Number of Customers 55
Average Consumption 8,784
Median Consumption 5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	, i
	Class D	
1 inch meter - Residential	Speel Reqmt	

	Number of	Consumption	Cumulative Bills		Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	-	<u>-</u>		0.00%	-	0.00%
1 to 1,000	_		_	0.00%	-	0.00%
1,001 to 2,000	i	1,500	Į	20.00%	1,500	4.62%
2,001 to 3,000	2	5,000	3	60.00%	6,500	20.00%
3,001 to 4,000	1	3,500	4	80.00%	10,000	30.77%
4,001 to 5,000	-	-	4	80.00%	10,000	30.77%
5,001 to 6,000	-	_	4	80.00%	10,000	30.77%
6,001 to 7,000	-	-	4	80.00%	10,000	30,77%
7,001 to 8,000	-	-	4	80.00%	10,000	30.77%
8,001 to 9,000	-	-	4	80.00%	10,000	30.77%
9,001 to 10,000	-	-	4	80,00%	10,000	30.77%
10,001 to 12,000	-	-	4	80.00%	10,000	30.77%
12,001 to 14,000	-	_	4	80.00%	10,000	30.77%
14,001 to 16,000	-	-	4	80.00%	10,000	30.77%
16,001 to 18,000	-	-	4	80.00%	10,000	30.77%
18,001 to 20,000	-	-	4	80.00%	10,000	30.77%
20,001 to 25,000	1	22,500	5	100.00%	32,500	100.00%
25,001 to 30,000	-	-	5	100.00%	32,500	100.00%
30,001 to 35,000	-	-	5	100.00%	32,500	100,00%
35,001 to 40,000	-	-	5	100.00%	32,500	100.00%
40,001 to 50,000	-	-	5	100.00%	32,500	100.00%
50,001 to 60,000	-	-	5	100.00%	32,500	100.00%
60,001 to 70,000	-	-	5	100.00%	32,500	100.00%
70,001 to 80,000	-	-	5	100.00%	32,500	100.00%
80,001 to 90,000	-	-	5	100.00%	32,500	100.00%
90,001 to 100,000	•	-	5	100.00%	32,500	100.00%
>100,000	-	<u> </u>	5	100.00%	32,500	100.00%
	5	32,500				

Supporting Schedules:

Recap Schedules:

6,500

2,880

Average Consumption

Median Consumption

EXHIBIT 2

H SCHEDULES CONSOLIDATED

East Slope, Antelope Run, Indiada Consolid: Schedule: H-1

Test Year Ended December 31, 2009

Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

	Required for: All Utilities	$\lfloor X \rfloor$
Explanation:	Class A	
Schedule comparing revenues by customer classification for	Class B	
the Test Year, at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

	R	evenues in th	e Test	Year (a)]	Proposed I	ncrease (b)
Customer Classification	Pre	esent Rates	Pro	posed Rates	A	mount	%
Residential							
5/8 x 3/4 inch	\$	263,401	\$	644,522		381,121	144.69%
1.5 inch	\$	6,215	\$	16,430		10,215	164.36%
1 inch	\$	8,153	\$	22,534		14,381	176.39%
2 inch	\$	4,027		11,931		7,904	196.26%
Emergency Surcharge	\$	14,519		0		(14,519)	-100.00%
Total Water Revenues	\$	296,315	\$	695,417	\$	399,102	134.69%
Other Revenues	\$	3,724	\$	3,724		-	0%
Total Revenues	<u></u>	300,040	\$	699,141	\$	399,102	133.02%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

Schedule: H-3 Title: Changes in Representative Rate Schedules - Page 1 of 2

			Required for: All Utilities	X
Explanation:			Class A	
Schedule comparing present rat	e schedules with proposed		Class B	
rate schedule.			Class C	
			Class D	
(Note: Rates apply to both resi	dential and commercial usage)		Spect Regmt	
Description	Present Rate Proposed Rate	% change		

(Note: Rates apply to both residential and commercial usage)						
Description	Present Rate	Prop	osed Rate	% change		
MONTHLY USAGE CHARGE (i						
5/8" x 3/4" Meter	NA	\$	25.35	NA		
3/4" Meter	NA		63.38	NA		
1" Meter	NA		63.38	NA		
1-1/2" Meter	NA		126.75	NA		
2" Meter	NA		212.94	NA		
3" Meter	NA		405.60	NA		
4" Meter	NA		633.75	NA		
6" Meter	NA		1,267.50	NA		
8" Meter	NA		1,901.25	NA		
Commodity Charges Per 1,000 Ga	llons:					
5/8 x 3/4 - inch meter	-					
Tier one: 0 - 4,000 Gallons	NA	\$	1.820			
Tier two: 4,001 to 13,000 Gallons	NA	\$	2.940			
Tier three: All Gallons Over 13,000	NA	\$	3.580			
3/4 - inch meter						
Tier one: 0 - 4,000 Gallons	NA	\$	1.820			
Tier two: 4,001 to 15,000 Gallons	NA	\$	2.940			
Tier three: All Gallons Over 15,000		\$	3.580			
One - inch meter						
Tier one: 0 -40,000 Gallons	NA NA		\$1.82			
Tier two: All Gallons Over40,000	NA		\$2.94			
Over 1 - 1 M. Seilemann						
One and one half - inch meter	` NT A		\$1.00			
Tier one: 0 - 100,000 Gallons	NA NA		\$1.82			
Tier two: All Gallons Over100,000	NA		\$2.94			
Two - inch meter	•					
Tier one: 0 - 100,000 Gallons	NA		\$1.82			
Tier two: All Gallons Over 100,000	NA		\$2.94			
Three - inch meter	_					
Tier one: 0 - 250,000 Gallons	NA		\$1.82			
Tier two: All Gallons Over 250,000	NA		\$2.94			
Four - inch meter						
Tier one: 0 - 400,000 Gallons	NA		\$1.82			
Tier two: All Gallons Over 400,000	NA		\$2.94			
Six - inch meter						
Tier one: 0 - 825,000 Gallons	NA		\$1.82			
Tier two: All Gallons Over 825,000			\$2.94			
Eight - inch meter	•					
Tier one: 0 - 1,250,000 Gallons	NA		\$1.82			
Tier two: All Gallons Over 1,250,00	: NA		\$2.94			

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Present Rate	Proposed Ra	te % change
SERVICE CHARGES			···
Establishment	NA	\$ 35.0	0 NA
Establishment (After Hours)	NA	50.0	0 NA
Reconnection (Delinquent)	NA	35.0	0 NA
Reconnection (After Hours)	NA	50.0	0 NA
Meter Test (If Correct)	NA	Cos	st NA
Meter Reread (If Correct)	NA	5.0	0 NA
NSF Check Charge	NA	35.0	0 NA
Deposit	*		* NA
Deposit Interest (Per Annum)	*		* NA
Deferred Payment (Per Month)	**	*	* NA
Late Charge (Per Month)	**	蜂	* NA
Re-establishment (Within 12 Month	***	**	* NA
Main Extension	N/A	Cos	st NA

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

			Proposed Rates			
Description	Present Rate	Service Line	Meter Charge	Total Charge	% change	
5/8" x 3/4" Meter	NA	\$ 400.00	\$ 100.00	\$ 500.00	NA	
3/4" Meter	NA	415.00	205.00	620.00	NA	
I" Meter	NA	465.00	265.00	730.00	NA	
1-1/2" Meter	NA	520.00	475.00	995.00	NA	
2" Meter - Turbine	NA	800.00	995.00	1,795.00	NA	
2" Meter - Compound	NA	800.00	1,840.00	2,640.00	NA	
3" Meter - Turbine	NA	1,015.00	1,620.00	2,635.00	NA	
3" Meter - Compound	NA	1,135.00	2,495.00	3,630.00	NA	
4" Meter - Turbine	NA	1,430.00	2,570.00	4,000.00	NA	
4" Meter - Compound	NA	1,610.00	3,545.00	5,155.00	NA	
6" Meter - Turbine	NA	2,150.00	4,925.00	7,075.00	NA	
6" Meter - Compound	NA	2,270.00	6,820.00	9,090.00	NA	
8" Meter - Turbine	NA	2,881.00	9,456.00	12,337.00	NA	
8" Meter - Compound	NA	3,860.54	18,155.52	22,016.06	NA.	

- * Per Commission Rule AAC R-14-2-403(B).
- ** 1,50% of unpaid monthly balance.
- *** Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).
- **** 1% of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 4

Required for: All Utilities	X	ı
Explanation: Class A		
Schedule(s) comparing typical customer bills at varying Class B		
consumption levels at present and proposed rates. Class C		
Class D		
5/8" x 3/4" meter SpecI Reqmt		

Monthly Consumption	Present Bill	Proposed Bill \$ 25.35		Percent Increase
-	NA			NA
1,000	NA		27.17	NA
2,000	NA		28.99	NA
3,000	NA		30,81	NA
4,000	NA		32.63	NA
5,000	NA		35.57	NA
6,000	NA		38.51	NA
7,000	NA		41.45	NA
8,000	NA		44,39	NA
9,000	NA		47.33	NA
10,000	NA		50.27	NA
13,000	NA		59.09	NA
15,000	NA		66.25	NA
20,000	NA		84.15	NA
25,000	NA		102.05	NA
50,000	NA		191.55	NA
75,000	NA		281.05	NA
100,000	NA		370.55	NA
125,000	NA		460.05	NA
150,000	NA		549.55	NA
175,000	NA		639.05	NA
200,000	NA		728.55	NA

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 4

Re	quired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at	varying Class B	
consumption levels at present and proposed rates	s. Class C	
	Class D	
1 inch meter	Specl Reqmt	

men motor			_	poor Roquit	
Monthly Consumption	Present Bill	Proposed Bill		Percent Increase	
_	NA	\$	63.38	NA	
1,000	NA	Ψ	65,20	NA	
2,000	NA		67.02	NA	
3,000	NA		68.84	NA	
4,000	NA		70.66	NA	
5,000	NA		72.48	NA	
6,000	NA		74.30	NA	
7,000	NA		76.12	NA	
8,000	NA		77.94	NA	
9,000	NA		79.76	NA	
10,000	NA		81.58	NA	
15,000	NA		90.68	NA	
20,000	NA		99.78	NA	
25,000	NA		108.88	NA	
40,000	NA		136.18	NA	
50,000	NA		165.58	NA	
75,000	NA		165.58	NA	
100,000	NA		165.58	NA	
125,000	NA		320.28	NA	
150,000	NA		643.68	NA	
175,000	NA		643.68	NA	
200,000	NA		643.68	NA	

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 4

Rec	quired for: All Utilities X	<u>۲</u>
Explanation:	Class A	
Schedule(s) comparing typical customer bills at v	arying Class B	
consumption levels at present and proposed rates.	. Class C	
	Class D	
1.5 inch meter	Specl Reqmt	

Present Bill	P	roposed Bill	Percent Increase
NA	\$	126.75	NA
NA		128.57	NA
NA		130.39	NA
NA		132.21	NA
NA		134.03	NA
NA		135.85	NA
NA		137.67	NA
NA		139.49	NA
NA		141.31	NA
NA		143.13	NA
NA		144.95	NA
NA		154.05	NA
NA		163.15	NA ·
NA		172,25	NA
NA		217.75	NA
NA		263.25	NA
NA		308.75	NA
NA		382.25	NA
NA		455.75	NA
NA		529.25	NA
NA		602.75	NA
	NA N	NA \$ NA	Bill Bill NA \$ 126.75 NA \$ 130.39 NA \$ 132.21 NA \$ 134.03 NA \$ 135.85 NA \$ 137.67 NA \$ 139.49 NA \$ 141.31 NA \$ 144.95 NA \$ 154.05 NA \$ 163.15 NA \$ 217.75 NA \$ 263.25 NA \$ 308.75 NA \$ 382.25 NA \$ 455.75 NA \$ 529.25

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 4 of 4

Requ	uired for: All Utilities X
Explanation:	Class A
Schedule(s) comparing typical customer bills at va	arying Class B
consumption levels at present and proposed rates.	Class C
	Class D
2 inch meter	Specl Reqmt

Monthly Consumption	Present Bill	P	roposed Bill	Percent Increase
-	NA	\$	212.94	NA
1,000	NA	•	214.76	NA
2,000	NA		216.58	NA
3,000	NA		218.40	NA
4,000	NA		220.22	NA
5,000	NA		222.04	NA
6,000	NA		223.86	NA
7,000	NA		225.68	NA
8,000	NA		227.50	NA
9,000	NA		229.32	NA
10,000	NA		231.14	NA
15,000	NA		240.24	NA
20,000	NA		249.34	NA
25,000	NA		258,44	NA
50,000	NA		303.94	NA
75,000	NA		349.44	NA
100,000	NA		394.94	NA
125,000	NA		468.44	NA
150,000	NA		541.94	NA
175,000	NA		615,44	NA
200,000	NA		688.94	NA

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 1 of 4

	Required for; All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Residential	Speci Reqmt	

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	285		285	2.43%	-	0.00%
1 to 1,000	629	314,500	914	7.78%	314,500	0.30%
1,001 to 2,000	935	1,402,500	1,849	15.73%	1,717,000	1.64%
2,001 to 3,000	1099	2,747,500	2,948	25,09%	4,464,500	4.27%
3,001 to 4,000	1223	4,280,500	4,171	35.49%	8,745,000	8.37%
4,001 to 5,000	1193	5,368,500	5,364	45.65%	14,113,500	13.51%
5,001 to 6,000	991	5,450,500	6,355	54.08%	19,564,000	18.73%
6,001 to 7,000	739	4,803,500	7,094	60,37%	24,367,500	23.32%
7,001 to 8,000	597	4,477,500	7,691	65.45%	28,845,000	27.61%
8,001 to 9,000	509	4,326,500	8,200	69.78%	33,171,500	31.75%
9,001 to 10,000	406	3,857,000	8,606	73.24%	37,028,500	35.44%
10,001 to 12,000	614	6,754,000	9,220	78.46%	43,782,500	41.91%
12,001 to 14,000	462	6,006,000	9,682	82.39%	49,788,500	47.65%
14,001 to 16,000	354	5,310,000	10,036	85.41%	55,098,500	52.74%
16,001 to 18,000	278	4,726,000	10,314	87.77%	59,824,500	57.26%
18,001 to 20,000	213	4,047,000	10,527	89.58%	63,871,500	61.13%
20,001 to 25,000	409	9,202,500	10,936	93.06%	73,074,000	69.94%
25,001 to 30,000	254	6,985,000	11,190	95.23%	80,059,000	76.63%
30,001 to 35,000	158	5,135,000	11,348	96.57%	85,194,000	81.54%
35,001 to 40,000	100	3,750,000	11,448	97,42%	88,944,000	85.13%
40,001 to 50,000	124	5,580,000	11,572	98.48%	94,524,000	90.47%
50,001 to 60,000	66	3,630,000	11,638	99.04%	98,154,000	93.95%
60,001 to 70,000	38	2,470,000	11,676	99.36%	100,624,000	96.31%
70,001 to 80,000	26	1,950,000	11,702	99.58%	102,574,000	98.18%
80,001 to 90,000	9	765,000	11,711	99.66%	103,339,000	98.91%
90,001 to 100,000	12	1,140,000	11,723	99.76%	104,479,000	100.00%
>100,000	28	-	11,751	100.00%	104,479,000	100.00%
100,000	11,751	104,479,000	23,723	110,000	,,,,,,,,	
		Average Number of	of Customers	979		
		Average Consump		8,891		
		Median Consumpt	ion	5,280		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 4

	Required for: All Utilities	Χ
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	25		25	11.26%		0.00%
1 to 1,000	23	1,000	27 27	12.16%	1,000	0.04%
1,001 to 2,000	6	9,000	33	14.86%	10,000	0.36%
2,001 to 3,000	16	40,000	49	22.07%	50,000	1.79%
3,001 to 4,000	15	52,500	64	28.83%	102,500	3.66%
4,001 to 5,000	27	121,500	91	40.99%	224,000	8.01%
5,001 to 6,000	11	60,500	102	45.95%	284,500	10.17%
6,001 to 7,000	16	104,000	118	53.15%	388,500	13.89%
7,001 to 8,000	9	67,500	127	57.21%	456,000	16.30%
8,001 to 9,000	8	68,000	135	60.81%	524,000	18.73%
9,001 to 10,000	4	38,000	139	62.61%	562,000	20.09%
10,001 to 12,000	12	132,000	151	68.02%	694,000	24.81%
12,001 to 14,000	8	104,000	159	71.62%	798,000	28.53%
14,001 to 16,000	9	135,000	168	75.68%	933,000	33.35%
16,001 to 18,000	7	119,000	175	78.83%	1,052,000	37.61%
18,001 to 20,000	2	38,000	177	79.73%	1,090,000	38.96%
20,001 to 25,000	13	292,500	190	85.59%	1,382,500	49.42%
25,001 to 30,000	4	110,000	194	87.39%	1,492,500	53.35%
30,001 to 35,000	3	97,500	197	88.74%	1,590,000	56.84%
35,001 to 40,000	1	37,500	198	89.19%	1,627,500	58.18%
40,001 to 50,000	5	225,000	203	91.44%	1,852,500	66.22%
50,001 to 60,000	1	55,000	204	91.89%	1,907,500	68.19%
60,001 to 70,000	6	390,000	210	94.59%	2,297,500	82.13%
70,001 to 80,000	3	225,000	213	95.95%	2,522,500	90.17%
80,001 to 90,000	1	85,000	214	96.40%	2,607,500	93,21%
90,001 to 100,000	2	190,000	216	97.30%	2,797,500	100.00%
>100,000	. 6	-	222	100.00%	2,797,500	100.00%
,	222	2,797,500			, .	
		Average Number (of Customers	18.50		
		Average Consump		12,601		
		Median Consumpt		2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 4

	Required for: All Utilities	X	l
Explanation:	Class A		ĺ
Schedule(s) showing billing activity by block for each rate	Class B		l
schedule.	Class C		
	Class D		1
1.5 inch meter	Specl Reqmt		

	Number of	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	11		11	13.58%	-	0.00%
1 to 1,000	11	5,500	22	27.16%	5,500	0.43%
1,001 to 2,000	1	1,500	23	28.40%	7,000	0.55%
2,001 to 3,000	j	2,500	24	29.63%	9,500	0.74%
3,001 to 4,000	3	10,500	27	33.33%	20,000	1.56%
4,001 to 5,000	2	9,000	29	35.80%	29,000	2.26%
5,001 to 6,000	7	38,500	36	44.44%	67,500	5.26%
6,001 to 7,000	1	6,500	37	45.68%	74,000	5,77%
7,001 to 8,000	2	15,000	39	48.15%	89,000	6.94%
8,001 to 9,000	2	17,000	41	50.62%	106,000	8.27%
9,001 to 10,000	-	-	41	50.62%	106,000	8.27%
10,001 to 12,000	-	-	41	50.62%	106,000	8.27%
12,001 to 14,000	3	39,000	44	54.32%	145,000	11.31%
14,001 to 16,000	1	15,000	45	55.56%	160,000	12.48%
16,001 to 18,000	_	•	45	55.56%	160,000	12.48%
18,001 to 20,000	-	-	45	55.56%	160,000	12,48%
20,001 to 25,000	3	67,500	48	59.26%	227,500	17.74%
25,001 to 30,000	4	110,000	52	64.20%	337,500	26.32%
30,001 to 35,000	7	227,500	59	72.84%	565,000	44.05%
35,001 to 40,000	5	187,500	64	79.01%	752,500	58.67%
40,001 to 50,000	3	135,000	67	82.72%	887,500	69.20%
50,001 to 60,000	•	-	67	82.72%	887,500	69.20%
60,001 to 70,000	1	65,000	68	83.95%	952,500	74.27%
70,001 to 80,000	2	150,000	70	86.42%	1,102,500	85.96%
80,001 to 90,000	1	85,000	71	87.65%	1,187,500	92.59%
90,001 to 100,000	1	95,000	72	88.89%	1,282,500	100.00%
>100,000	9		81	100.00%	1,282,500	100.00%
,	81	1,282,500				
		Average Number of	of Customers	6.75		
		Average Consump	tion	15,833		
		Median Consumpt	lion	2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter	Specl Reqmt	

Block I to 1,000 1,001 to 2,000 2,001 to 3,000 3,001 to 4,000 4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000 9,001 to 10,000	Number of	Consumption	Cumulative Bills		Cumulative Co	onsumption
1,001 to 2,000 2,001 to 3,000 3,001 to 4,000 4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
1,001 to 2,000 2,001 to 3,000 3,001 to 4,000 4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	_	<u>-</u>		0.00%	_	0.00%
1,001 to 2,000 2,001 to 3,000 3,001 to 4,000 4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	_	-	-	0.00%	-	0.00%
2,001 to 3,000 3,001 to 4,000 4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	_	-	-	0.00%	-	0.00%
3,001 to 4,000 4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	-	-	-	0.00%	-	0.00%
4,001 to 5,000 5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	-	-	-	0.00%	•	0.00%
5,001 to 6,000 6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	4	18,000	4	8.33%	18,000	2.44%
6,001 to 7,000 7,001 to 8,000 8,001 to 9,000	3	16,500	7	14.58%	34,500	4.67%
7,001 to 8,000 8,001 to 9,000	3	19,500	10	20.83%	54,000	7.31%
8,001 to 9,000	3	22,500	13	27.08%	76,500	10.35%
	2	17,000	15	31.25%	93,500	12.65%
	3	28,500	18	37.50%	122,000	16.51%
10,001 to 12,000	4	44,000	22	45.83%	166,000	22.46%
12,001 to 14,000	6	78,000	28	58.33%	244,000	33.029
14,001 to 16,000	2	30,000	30	62.50%	274,000	37.08%
16,001 to 18,000	1	17,000	31	64.58%	291,000	39.389
18,001 to 20,000	2	38,000	33	68.75%	329,000	44.529
20,001 to 25,000	4	90,000	37	77.08%	419,000	56.70%
25,001 to 30,000	7	192,500	44	91.67%	611,500	82.75%
30,001 to 35,000	_	-	44	91.67%	611,500	82.75%
35,001 to 40,000	ı	37,500	45	93.75%	649,000	87.829
40,001 to 50,000	2	90,000	47	97.92%	739,000	100.009
50,001 to 60,000	-	-	47	97.92%	739,000	100.009
60,001 to 70,000	-	-	47	97.92%	739,000	100.009
70,001 to 80,000	-	-	47	97.92%	739,000	100.009
80,001 to 90,000	-	-	47	97.92%	739,000	100.009
90,001 to 100,000	•	-	47	97.92%	739,000	100.009
>100,000	1		48	100.00%	739,000	100.009
	48	739,000				
		Average Number of	of Customers	4.00		
		Average Consump		15,396		
		Median Consumpt	tion	2,880		

Supporting Schedules:

EXHIBIT 3

EXHIBIT 3 ANTELOPE RUN

WATER USE DATA SHEET

NAME OF COMPANY	Antelope Run Water Company
ADEQ Public Water System Number:	02-094

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	164	1,402	1,421
2. February	164	1,408	1,430
3. March	164	1,642	1,650
4. April	164	2,226	2,244
5. May	164	3,622	3,722
6. June	167	3,103	3,186
7. July	168	2,644	2,744
8. August	168	2,743	2,780
9. September	168	2,726	2,820
10. October	168	1,428	1,533
11. November	168	1,593	1,623
12. December	168	944	1,473
TOTAL	N/A	25,481	26,626

Is the water utility located in an ADWR Active Management Area ("AMA")?

[] YES [X] NO
-----------	-------

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

[] YES	[X] NO		ť
If Yes, please provide the	e GPCD amount:	N/A	

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

^{*} Gallons pumped cannot equal or be less than the gallons sold.

EXHIBIT 3 EAST SLOPE

WATER USE DATA SHEET

NAME OF COMPANY	East Slope Water Company
ADEQ Public Water System Number:	02-028

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	786	5,137	5,279
2. February	788	4,151	5,330
3. March	792	5,340	5,331
4. April	791	4,238	6,659
5. May	785	9,527	10,149
6. June	782	9,006	9,009
7. July	786	8,054	8,334
8. August	789	10,329	10,674
9. September	786	8,003	8,546
10. October	788	6,501	6,847
11. November	787	7,044	7,880
12. December	781	4,511	4,959
TOTAL	N/A	81,841	* 88,997

Is the water utility located in an ADWR Active Management Area ("AMA")?

[] YES	[X] NO	
Does the Company have a	1 ADWR gallons pe	er capita day ("GPCD") requirement?
[] YES	[X] NO	
If <u>Yes</u> , please provide the	GPCD amount:	<u>N/A</u>

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

^{*} Gallons pumped cannot equal or be less than the gallons sold.

EXHIBIT 3

INDIADA

WATER USE DATA SHEET

NAME OF COMPANY	Indiada Water Company, Inc.
ADEQ Public Water System Number:	02-020

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	54	299	243
2. February	55	301	402
3. March	55	436	505
4. April	56	527	595
5. May	55	801	784
6. June	55	703	676
7. July	57	567	576
8. August	56	511	507
9. September	55	618	629
10. October	55	358	412
11. November	56	485	506
12. December	55	244	320
TOTAL	N/A	5,850	6,155

Is the water utility located in an ADWR Active Management Area ("AMA")?

[] YES	[X] NO	
Does the Company have an	ADWR gallons pe	r capita day ("GPCD") requirement?
[] YES	[X] NO	
If Yes, please provide the C	GPCD amount:	N/A

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

^{*} Gallons pumped cannot equal or be less than the gallons sold.

EXHIBIT 4

EXHIBIT 4 ANTELOPE RUN

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-632904	20	180	140	10	3	1979
55-632905	N/A	N/A			N/A	
55-632906	N/A	N/A			N/A	<u></u>
	<u> </u>				 	
	<u> </u>					

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

BOOSTEF	R PUMPS
Horsepower	Quantity
5.0	2
	·

FIRE HYDRANTS		
Quantity Standard	Quantity Other	
	·	
	ĺ	

STORAG	E TANKS
Capacity	Quantity
17,000 gal	1

PRESSURE TANKS		
antity		
-		

Company Name: Antelope Run Water Compa	any Test Year Ended:	31-Dec-09

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS

1712411413	
Material	Length (in feet)
PVC	1,000
PVC	13,500
PVC	15,500
PVC	100
	Material PVC PVC

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	163
3/4	
1	4
1 1/2	
2	1
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:			
2 chlorinators			
	 	· · · · · · · · · · · · · · · · · · ·	
STRUCTURES:			
STRUCTURES.			
	 	<u></u>	
	 · · · · · · · · · · · · · · · · · · ·		
OTHER:			

2b

Revised 6/2303

EXHIBIT 4 EAST SLOPE

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805786	20	80	549	8	3	1964
55-805787	20	100	560	8	3	1963
55-805788	75	40	620	12	2	1971
55-805789	75	300	802	10	4	1977
55-558167	3	50	160	6	1	1996
						-

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

BOOSTEI	RPUMPS
Horsepower	Quantity
15.0	2
30.0	2

FIRE HYDRANTS		
Quantity Other		
1		

STORAGE TANKS		
Capacity	Quantity	
200,000 gal	1	
50,000 gal	1	

PRESSURE TANKS		
Capacity	Quantity	
5,000 gal	3	
3,000 gal	1	
1,000 gal	1	
85 gal	11	

Revised 6/23/03 1a

Company Name:	East Slope Water Company	Test Year Ended:	31-Dec-09
	zact stope mater company	Tost I cai Eliaca.	J1 D00 07

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS

		· · · · · · · · · · · · · · · · · · ·
Size (in inches)	Material	Length (in feet)
2	PVC	28,000
3	AC	16,000
4	AC/PVC	97,000
5		
6	AC/PVC	10,000
8		
10	·	
_12		

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	792
3/4	
1	15
1 1/2	10
2	3
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:		
5 chlorinators	<u>.</u>	
STRUCTURES:		
OTHER:		

2a

Revised 6/2303

EXHIBIT 4

INDIADA

Company Name: Indiada Water Company Inc.	Test Year Ended:	31-Dec-09

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805790	1	12	55	8	11	1970
55-805791	2	20	120	8	1	1966
55-805792	1.5	20	120	8	2	1967
					ļ	
					<u> </u>	

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
Antelope Run Water Company		334

1c

BOOSTER PUMPS		
Horsepower	Quantity	
2.0	1	
<u> </u>		

FIRE HYDRANTS		
Quantity Standard	Quantity Other	
<u> </u>		
	{	

STORAGE TANKS		
Quantity		
11		
<u> </u>		

PRESSURE TANKS				
Capacity	Quantity			
1,000 gal	2			
85 gal	22			
	<u></u>			

Revise¢ 6/23/03

Company Name:	Indiada Water Company	v Inc	Test Year Ended:	31-Dec-09
Company ramo.	marada water company	y 1110.	rest real Ellaya.	31-1200-03

WATER COMPANY PLANT DESCRIPTION CONTINUED

W #	4	TI	Α.Τ	
N/I				

MAINS					
Size (in inches)	Material	Length (in feet)			
2	PVC	1,000			
3	AC/PVC	10,000			
4	AC	2,000			
5					
6					
8					
10					
12					

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	56
3/4	
1	1
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:			
2 chlorinators	 		
	 	 	_
STRUCTURES:			
OTHER:			

2c

Revised 6/2303

EXHIBIT 5

EXHIBIT 5

ANTELOPE RUN

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

Sys	tem Name	S	/stem Type	26.56 k	system c	onsecu	tive?
	ANTELOPE RUN		Community		Yes.		
Sys	tem ID#	<u>د</u> ا	Non-transient Non-comr	nunity	to PWS	#	
	02094		Transient Non-communi	ty 🛭	No		
	The Late of the Control of the Contr	Y - 2-5					
	erall compliance status	$\perp \boxtimes$	No major deficiencies		Major d		
	iltoring and Reporting status		No major deficiencies		Major de	eficienci	es
Con	nments: None						
		2271					
	ration and Maintenance status		No major deficiencie		Major de	ficienci	es
9.3 (8)	of last Sanitary Survey 3-24-09	1.00		/re, SRO			
Maj	or unresolved/ongoing operation and		tenance deficiencies:				_
1	🔲 unable to maintain 20		ir	adequate	storage		
	cross connection/baci				er treatmer	it rule	
	treatment deficiencies	,		TC/AOC			
ł	certified operator		ل م	ther =			
0							
Con	nments: None						
_							
is a	n ADEQ administrative order in eff	ect?			Yes		No
Con	nments: None			_			
200	and resident to the S	yste	m Information			inter:	902.9
Pop	ulation Served		77 - 18 (B)	4	00		
	/Ice Connections	× 25		7 1	60		
	iber of Entry Points to the Distribution	Svs	em	11			
	iber of Sources		carries and recovery was an experience of the contract of the	2			
	al Monitoring Year				993		
	nitoring Assistance Program (MAP) S	/stem		7			No
Programme	<u></u>	100011	(7)	<u> 2010 (3 13 1900) K.</u>	100		
Eva	juation completed by Donna Cald	Jeron	, Manager				
	Drinking W		Monitoring and Protection	n Unit			
Pho			Date		une 12, 200	9	
			system, ADEQ has dete				
Ø	i Based upon qata suomitted by the v						
						Arizona	
	currently delivering water that meets	s wate	er quality standards requ	uired by 40		Arizona	
Ø	currently delivering water that meets Administrative Code, Title 18, Chap	s wate ter 4,	er quality standards requand PWS is in complic	vired by 40 ance.) CFR 141/		_
	currently delivering water that meets Administrative Code, Title 18, Chap Based upon the monitoring and repo	s wate ter 4, orting	er quality standards requand PWS is in complication deficiencies noted above.	vired by 40 ance. ve, ADEQ	CFR 141/	termine	if
Ø	currently delivering water that meets Administrative Code, Title 18, Chap Based upon the monitoring and report this system is currently delivering water	s wate ter 4, orting ater ti	er quality standards requand PWS is in compliant deficiencies noted abort the meets water quality	vired by 40 ance. ve, ADEQ standards	CFR 141/ cannot de required by	termine y 40 CF	if
	currently delivering water that meets Administrative Code, Title 18, Chapi Based upon the monitoring and rep this system is currently delivering water 141/Arizona Administrative Code, T	s wate ter 4, orting ater th itle 18	er quality standards requand PWS is in compile deficiencies noted above that meets water quality 3, Chapter 4, and/or PW	uired by 40 ance. ve, ADEQ standards 'S is not in	cannot de required by compliar	termine y 40 CF ice	rif R
Ø	currently delivering water that meets Administrative Code, Title 18, Chap Based upon the monitoring and report this system is currently delivering water	ter 4, orting ater the itle 18	er quality standards requand PWS is in compliant deficiencies noted about at meets water quality B. Chapter 4, and/or PW noe deficiencies noted a	vired by 40 ance. ve, ADEQ standards 'S is not in bove, ADE	cannot de required by compliar	termine y 40 CF ice determ	if R ine If

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

EXHIBIT 5 EAST SLOPE

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

System Name	9		stem Type		s system consecutive?			
EAST SLOPE WATER	COMPANY		Community		Yes.			
System ID #		I	Non-transient Non-community	1 -	to PWS #			
02028			Transient Non-community	┢	No			
Overall compliance statu		\boxtimes	No major deficiencies		Major deficiencies			
Monitoring and Reporting	status	\boxtimes	No major deficiencies		Major deficiencies			
Comments: None	Comments: None							
Operation and Maintenan	ce status	Π	No major deficiencies	ŢĽ	Major deficiencies			
Date of last Sanitary Surv			Inspector John Eyre, SR	o_				
[□] cross of [□] treatm [□] treatm [□] certifie	Major unresolved/ongoing operation and maintenance deficiencies: [
Is an ADEQ administrative order in effect? Comments: None								
	S	/ste	m information					
Population Served				2	000			
Service Connections				7	73			
Number of Entry Points to t	he Distribution	Svst	tem	7				
Number of Sources				7				
Initial Monitoring Year				1	994			
Monitoring Assistance Prog	ram (MAP) Sys	stem	1	ĮΣ	Yes No			
Evaluation completed by	Donna Calde	eron	, Manager A Protection Unit					
Phone	602-771-464	1	Date		April 22, 2009			
currently delivering wa Administrative Code, ☐ Based upon the monit	iter that meets Fitle 18, Chapte oring and repor	wate er 4 rting	system, ADEQ has determine er quality standards required b deficiencies noted above, AD hat meets water quality standa	y 40 EQ	0 CFR 141/Arizona			
141/Arizona Administr	ative Code, Tit	le 18	B, Chapter 4.					
☐ Based upon the opera	ition and maint y delivering wa	enar ter ti	nce deficiencies noted above, a hat meets water quality standa	ADI	EQ cannot determine if required by 40 CFR			

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

EXHIBIT 5 INDIADA

Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

Drinking Water Compliance Status Report

The second secon			,-,		
System Name	S	stem Type	ls :	system co	nsecutive?
INDIADA WATER COMPANY		Community		Yes,	
System ID#		Non-transient Non-community	1 "	to PWS #	
02020	T	Transient Non-community		No	
Overall compliance status	\Box	No major deficiencies	X	Major def	iciencies
Monitoring and Reporting status	T	No major deficiencies	X	Major def	
Comments: The system has not submitted	l an	/ lead and Conner (Pb/Cu) res	etlus	since 2005	They are
required to take 10 Pb/Cu samples per year	ar he	tween June 1 and Sentember	30	VIIIOO ESSO	. 1110y are
	AI ~ `				
	56.3I I	V2 11	ורייו		
Operation and Maintenance status		No major deficiencies	ĬIJ	Major defi	ciencies
Date of last Sanitary Survey 3-24-09	265	nspector John Eyre, SR	<u> </u>		
Major unresolved/ongoing operation and m	aint	enance deficiencies:			
[[]] unable to maintain 20		[[]] inadequ	ate:	storage	
[] cross connection/back					trule
[□] treatment deficiencies		[⊡] atc/aoc		or troum.	
[] certified operator	•	[∐] atto/coo			J
[[]] certified operator		. [C] Otilei =			
Comments: None		<u> </u>			
					1
					ľ
Is an ADEQ administrative order in effec	ct?		\sqcap	Yes	No l
Comments: None			1 <u></u>		J
					
<u> </u>	- 1		N access	ne of Sold at the	
	<u> </u>	m Information			
Population Served		178 mg/s	120	2	
Service Connections			54		
Number of Entry Points to the Distribution	Svst	em -	3		
Number of Sources	0839	STATE OF THE STATE	3		
Initial Monitoring Year	y G.A		199)5	
Monitoring Assistance Program (MAP) Sys		A STATE OF THE STA	X	Yes	□ No
swormoring Assistance Elogram (WAF) bys	iieiii	()		169	
Evaluation completed by Donna Calde		Managas 2			
Evaluation completed by Donna Calde		Ivialiayai			
Urinking Wat	er iv	lonitoring and Protection Unit			
Phone 602-771-464		Date	Jur	ne 9, 2009	
☐ Based upon data submitted by the wa					
currently delivering water that meets	wate	r quality standards required by	40 (CFR 141/A	rizona
Administrative Code, Title 18, Chapte		•			
Based upon the monitoring and repor		deficiencies noted above. ADS	Оc	annot dete	rmine if
this system is currently delivering wat					
141/Arizona Administrative Code, Titl			79 II	squired by	70 OI IX
Based upon the operation and mainte			DE/	\ annast d	otormine if
this system is currently delivering wat			as re	equirea by	40 CFK
141/Arizona Administrative Code, Titl	A 18	. Chanter 4.			

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

EXHIBIT 6

EXHIBIT 6 ANTELOPE RUN



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Furnism up A.R.S. § 19-113, interest will be charged at full gayment is not received by the specified due date. If you dispute the amount blood, pleane contact ADEQ as soon at pussible. To reduce metrest costs on an unput is not called a present to a narround that you believe as next in dispute. However, it most one of the interest an amount that you have a new further an additional five perform penalty of up to having the perform of the amount one for each south of traction of a month of the second of the month of traction of a month of the second of the se

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226. "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner td #: 10118	Invoice Number 66309
Fo: WATKINS, BOB	Public Water System ID #: 02094
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010
	Due Date: December 11, 2009
	Total Amount Duc
	Amount Paid

1 Keep the top portion for your records. †

ADEQ Federal Tax #866004791

↓ This entire bottom portion must be returned to ADEQ. ↓
ADEQ Federal Tax #866004791

Invoice # 66309

	Annual Sampling Fee Invoice	:	Invoice #	66309
WATKINS, BOB		Owner Id #:	10118	MAP
PO BOX 85160		Billing for Calend	ar Year: 20	10
TUCSON AZ 85754	02094 - Watkins, Bob	Due Date: 12/11/	2009	

ANNUAL SAMPLING FEE WORKSHEET HRW

NTEF - 3 2009 250.00 Base Fee (all MAP systems) 434.33 684.33 0.00 Plus Unpaid Interest Charges as of 10/27/2009.... 0.000.00 Do not write below this line A \$12 fee will be charged for any check not honored by the bank. Make your check or money order payable to State of Arizona Check Number: THIS FORM MUST ACCOMPANY YOUR REMITTANCE. Received: Arizona Department of Environmental Quality PO Box 18228 Mail to: Postmarked: Phoenix, AZ. 85005 Entered:

EXHIBIT 6 EAST SLOPE



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 10118	Invoice Number 66308				
To: WATKINS, BOB PO BOX 85160 TUCSON AZ 85754	Public Water System ID #: 02028				
	Billing for Calendar Year: 2010				
	Due Date: December 11, 2009				
	Total Amount Due				
	Amount Paid\$				

† Keep the top portion for your records. †

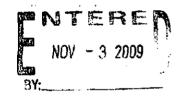
ADEQ Federal Tax #866004791

↓	This entire	bottom	portion	must be	returned	to ADEQ	<u>}</u> , _ ↓

ADEQ Federal Tax #866004791 Invoice # 66308

	Annual Sampling Fee Invoice Invoice # 60			e# 663	5308	
WATKINS, BOB			Owner Id #: 10118		8	MAP
PO BOX 85160			Billing for Calend	dar Year:	2010	
TUCSON AZ 85754	,	02028 - Watkins, Bob	Due Date: 12/11	/2009		<u>.</u>

ANNUAL SAMPLING FEE WORKSHEET



CS3 10/27/2009 WM300Ge

Base Fee (all N	MAP systems)	,	250.00
Fee per Conne	ction in 2010	2.57\$	2,115.11
=	g Fee		
	rest Charges and/or Other Adjustments		
	nterest Charges as of 10/27/2009		
-	nts Received and/or Other Adjustments		
-			
	ved by ADEQ (Make check payable to State of Arizona)		
	be charged for any check not honored by the bank.	Do not write below	
·	your check or money order payable to State of Arizona	Check Number:	
THIS I	FORM MUST ACCOMPANY YOUR REMITTANCE.	Received:	
Mail to:	Postmarked:		
•	PO Box 18228 Phoenix, AZ 85005	Enterad	CS3 10/27/2009

Entered:

EXHIBIT 6 INDIADA

THIS CREEK MULTINE BOX NOR HERSE OF FARMERS AND THE

ADEQ Federal Tax #866004791 Invoice # 66307

	Annual Sampling Fee Invoice	:	Invoice #	66307
WATKINS, BOB	A A A A A A A A A A A A A A A A A A A	Owner Id #:	10118	MAP
PO BOX 85160		Billing for Calend	ar Year: 201	U
TUCSON AZ 85754	02020 - Watkins, Bob	Due Date: 12/11/	/2009	

ANNUAL SAMPLING FEE WORKSHEET $\square \square \cup$

MOV - 9 2009

				~	250.00
	AAP systems)				
	g Fee				393.92
	rest Charges and/or Other Adjustments				0.00
Plus Unpaid L	nterest Charges as of 10/27/2009			\$	0.00
Minus Paymer	nts Received and/or Other Adjustments			\$	0.00
Amount Due .					393.92
Amount receiv	red by ADEQ (Make check payable to State of a	Arizona)		\$	
* Δ\$12 fee will]	oe charged for any check not honored by the bank.		Du ti	of wine perion th	s hne
	your check or monoy order payable to State of FORM MUST ACCOMPANY YOUR REMITS Arizona Department of Environmental Que PO Box 18228	FANCE.	Check Number: Received: Postmarked:	and the state of t	100 Miles (I. J. An 40 Apr.)
	Phoenix, AZ 85005		Entered:	do. A Manager, Agreement	CNS 10075,0000 WSENIKES



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE



Personne of A.R.5. § 49-113, business will be charged if full payment is not received by the specified due date. If you dispute the assemble faced, phase comman ABEQ as seed a production. To reduce instruction of the reduce in

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems...*

Owner ld #: 10118	Javoice Number 66307				
To: WATKINS, BOB	Public Water System ID #: 02020				
PO BOX 85160 TUCSON AZ 85754	Billing for Calendar Year: 2010				
10030M AZ 83734	Due Date: December 11, 2009				
	Total Amount Due				
	Amount Paid , , , , , , , , \$				

† Keep the top portion for your records. †

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